



**Charging Statement
related to the
Interconnector Access Agreement
and
Interconnector Access Code
Issue 75
Applicable from 28 May 2026**

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Introduction

This statement sets out the charges that Interconnector Limited ("Interconnector") will apply from the publication date for transportation services provided under an Interconnector Access Agreement (the "IAA") and the Interconnector Access Code ("IAC"). The statement will be revised and reissued when appropriate. These charges are consistent with the principles outlined in Interconnector's Charging Methodology including its pricing publication timetable.

Entry and Exit Capacity is made available for sale by means of auctions on the PRISMA platform in accordance with Commission Regulation (EU) 2017/459 ("CAM Code"). In addition, capacity may be made available via an Implicit Allocation Mechanism using an Implicit Allocation Partner according to the rules set out in Annex B-3 of the IAC.

For all capacity offered the factors determining the prices are:

- Competitive forces and the prices of competing and complementary services;
- Operating costs for operating and maintaining the company and its assets;
- Capital expenditures required to maintain the service;
- Projected customer demand for Interconnector capacity and the forecast volume of both long term and short term sales under a range of market scenarios; and
- A risk premium applied to the yearly standard capacity product reflecting the benefits of certainty regarding the level of the price. The level of the premium has been set to zero.

Interconnector's reserve prices for allocation through an auction or prices for allocation through implicit allocation (incl. those covered by booking incentives) are fixed at the time of allocation¹. Any auction premium is intended to be used by Interconnector to contribute to maintaining and operating the pipeline.

Interconnector offers capacity in kWh/h and all capacity related charges are calculated as p/(kWh/h)/h. For capacity products offered on PRISMA, the runtime price is calculated using the number of hours in the relevant runtime. Capacity offered via an Implicit Allocation Mechanism ("IAM") will be in p/(kWh/h)/h or p/(kWh/h)/d. Capacity charges will be calculated using the relevant p/(kWh/h)/h and the hours in the billing period. Invoiced amounts will be either in Pounds sterling to the nearest penny or Euros to the nearest euro cent.

The absolute level of the price multipliers caps to be applied relative to the prices for firm Annual Capacity are:

Quarterly	1.5
Monthly	3
Daily	6
Within Day	6

¹ Subject to annual indexation if a product is purchased to be used in future years. See IAC Section F paragraph 5.3. Indexation is based on RPI - "CHAW" Index numbers of consumer prices – "RPI All Items".

Further information on the charges that apply for transportation services under an IAA is set out in Section F of the IAC and Interconnector's Charging Methodology. The definitions of terms used in this document can be found in the IAA.

Information about Interconnector and copies of the IAA, IAC and Interconnector's Charging Methodology can be found on the Interconnector website at <https://www.fluxys.com/en/company/interconnector-uk>.

Interconnector will notify any changes to the within day firm capacity prices at least one hour in advance of the relevant within day auction.

1. Reserve Prices for Capacity offered via PRISMA for use during the Gas Year 2025-26 and future Gas Years

The price step in an auction is set at a fixed number or a % of the applicable Interconnector reserve price. The relevant small or large price step will be published on the PRISMA platform in advance of the auction.

1.1 Annual Firm Capacity for Gas Year 2026-27 and future Gas Years

The prices to apply are as follows:

		2026-27 to 2040-41
		p/(kWh/h)/h
UK to BE	Bacton Entry	0.035827
	Zeebrugge Exit	0.035827
BE to UK	Zeebrugge Entry	0.035827
	Bacton Exit	0.035827

Annual firm capacity prices are fixed for GY 2026-27. For Gas Year 2027-28 and beyond, these prices are subject to indexation in accordance with Section F paragraph 5.3 of the IAC.

1.2 Quarterly Firm Capacity for Gas Year 2025-26

The prices to apply are as follows:

		Jul 26 – Sep 26 Q3 20265
		p/(kWh/h)/h
UK to BE	Bacton Entry	0.047770
	Zeebrugge Exit	0.047770
BE to UK	Zeebrugge Entry	0.047770
	Bacton Exit	0.047770

Interconnector will notify any changes to the quarterly firm capacity prices at least 3 days in advance of the relevant quarterly auction.

1.3 Monthly Firm Capacity for Gas Year 2025-26

The prices to apply are as follows:

		Jul 26	Aug 26	Sep 26
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.068243	0.068243	0.068243
	Zeebrugge Exit	0.068243	0.068243	0.068243
BE to UK	Zeebrugge Entry	0.068243	0.068243	0.068243
	Bacton Exit	0.068243	0.068243	0.068243

Interconnector will notify any changes to the monthly firm capacity prices at least one day in advance of the relevant monthly auction.

1.4 Daily Firm Capacity for Gas Year 2025-26

The prices to apply are as follows:

		May 26	Jun 26	Jul 26	Aug 26	Sep 26
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.102364	0.102364	0.102364	0.102364	0.102364
	Zeebrugge Exit	0.102364	0.102364	0.102364	0.102364	0.102364
BE to UK	Zeebrugge Entry	0.102364	0.102364	0.102364	0.102364	0.102364
	Bacton Exit	0.102364	0.102364	0.102364	0.102364	0.102364

Interconnector will notify any changes to the daily firm capacity prices at least six hours in advance of the relevant daily auction.

1.5 Within Day Firm Capacity for Gas Year 2025-26

The prices to apply are as follows:

		May 26	Jun 26	Jul 26	Aug 26	Sep 26
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.102364	0.102364	0.102364	0.102364	0.102364
	Zeebrugge Exit	0.102364	0.102364	0.102364	0.102364	0.102364

BE to UK	Zeebrugge Entry	0.102364	0.102364	0.102364	0.102364	0.102364
	Bacton Exit	0.102364	0.102364	0.102364	0.102364	0.102364

Interconnector will notify any changes to the within day firm capacity prices at least one hour in advance of the relevant within day auction.

2. Prices for Firm Capacity offered via Implicit Allocation for use during the Gas Year 2025-26 and future Gas Years

Annual, Seasonal and Quarterly Prices (incl. when covered by incentives) are subject to indexation from Gas Year 2027-2028 onwards in accordance with Section F paragraph 5.3 of the Interconnector Access Code.

2.1 Annual Firm Capacity

Annual Firm Capacity may be offered for any of the following fifteen Gas Years. The fixed prices to apply are as follows:

		2026-27 to 2040-41
		p/(kWh/h)/h
UK to BE	Bacton Entry	0.035827
	Zeebrugge Exit	0.035827
BE to UK	Zeebrugge Entry	0.035827
	Bacton Exit	0.035827

Annual firm capacity prices are fixed for GY 2026-27. For Gas Year 2027-28 and beyond, these prices are subject to indexation in accordance with Section F paragraph 5.3 of the Interconnector Access Code.

2.2 One year Firm Capacity

Capacity may be offered for a one year period beginning Gas Day 01 May. The prices to apply for capacity periods starting in Gas Year 2025-26 are as follows:

		May 26 – Apr 27
		p/(kWh/h)/h
UK to BE	Bacton Entry	0.035827
	Zeebrugge Exit	0.035827
BE to UK	Zeebrugge Entry	0.035827
	Bacton Exit	0.035827

Interconnector has the right to change the One year firm capacity prices with at least 3 days notice ahead of the relevant Implicit Allocation offering. One year Firm Capacity prices are fixed for GY 2026-27.

2.3 Seasonal Firm Capacity

Capacity may be offered for consecutive Q4 (Oct-Dec) and Q1 (Jan-Mar) quarters or Q2 (Apr-Jun) and Q3 (Jul-Sep) quarters in the next fifteen years. The prices to apply are as follows:

Oct 26 – Mar 27	Apr 26 – Sep 26
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		To Oct 40 – Mar 41	To Apr 41 – Sep 41
		p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.042652	0.042652
	Zeebrugge Exit	0.042652	0.042652
BE to UK	Zeebrugge Entry	0.042652	0.042652
	Bacton Exit	0.042652	0.042652

Interconnector has the right to change the seasonal firm capacity prices with at least 3 days notice ahead of the relevant Implicit Allocation offering. For capacity purchased for Gas Year 2027-28 and beyond, these prices are subject to indexation in accordance with Section F paragraph 5.3 of the Interconnector Access Code.

2.4 Quarterly Firm Capacity

Capacity may be offered for any of the four Quarters in the next fifteen years. The prices to apply are as follows:

		Q4 2026 to Q4 2040	Q1 2027 to Q1 2040	Q2 2026 to Q2 2040	Q3 2026 to Q3 2040
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.047770	0.047770	0.047770	0.047770
	Zeebrugge Exit	0.047770	0.047770	0.047770	0.047770
BE to UK	Zeebrugge Entry	0.047770	0.047770	0.047770	0.047770
	Bacton Exit	0.047770	0.047770	0.047770	0.047770

Interconnector has the right to change the quarterly firm capacity prices with at least 3 days notice ahead of the relevant Implicit Allocation offering. For capacity purchased for Gas Year 2027-28 and beyond, these prices are subject to indexation in accordance with Section F paragraph 5.3 of the Interconnector Access Code.

2.5 Monthly Firm Capacity

Capacity may be offered for any of the following eight months. The prices to apply for all months of GY 2025 – 26 are as follows:

		Jun 26	Jul 26	Aug 26	Sep 26
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.068243	0.068243	0.068243	0.068243
	Zeebrugge Exit	0.068243	0.068243	0.068243	0.068243
BE to UK	Zeebrugge Entry	0.068243	0.068243	0.068243	0.068243
	Bacton Exit	0.068243	0.068243	0.068243	0.068243

Interconnector has the right to change the monthly firm capacity prices with at least six hours notice ahead of the relevant Implicit Allocation offering.

2.6 Balance of Month Firm Capacity (“BOM”)

Capacity may be offered two days in advance of the capacity start date for all remaining Gas Days within the current Month. The pricing will be based on a sliding scale

between the relevant Monthly price and the relevant Daily price based on the number of days remaining in the month.

See Appendix 2 for the prices to be applied for the remainder of Q2-26 and July-26.

Interconnector has the right to change the Balance of month firm capacity prices with at least six hours notice in advance of the relevant Implicit Allocation offering.

2.7 Half Month Firm Capacity

Capacity may be offered for the next available Front Half and Back Half of any month. Product durations are aligned with the contracts offered on the brokered Over The Counter (“OTC”) gas commodity market².

The pricing will be based on the Balance of Month Capacity calculation, using the number of days offered in the period.

See Appendix 3 for the prices to be applied for the remainder of Q2-26 and July-26.

Interconnector has the right to change the Half Month firm capacity prices with at least six hours notice in advance of the relevant Implicit Allocation offering.

2.8 Working Days Next Week Firm Capacity (“WDNW”)

Capacity may be offered for the following week (Monday-Friday). UK Bank Holidays will be excluded from the WDNW product and instead treated as a Weekend product. The pricing will be based on the Balance of Month Capacity calculation, using the number of days offered in the period.

See Appendix 4 for the prices to be applied for the remainder of Q2-26 and July-26.

Interconnector has the right to change the WDNW firm capacity prices with at least six hours notice in advance of the relevant Implicit Allocation offering.

2.9 Weekend Firm Capacity (“WE”)

Capacity may be offered for the following Weekend (Saturday-Sunday) assuming no UK Bank Holidays fall either side of these days. Where they do, they will be included in the Weekend product.

See Appendix 5 for the prices to be applied for the remainder of Q2-26 and July-26.

Interconnector has the right to change the WE firm capacity prices with at least six hours notice in advance of the relevant Implicit Allocation offering.

² Typically the Front Half/Back Half split will be calculated by the number of days in the month divided by 2, where the Front Half adopts the extra day in the case of odd numbered days. This methodology can be overturned by committee and as a result, Interconnector will align, in advance of the period, with the OTC defined periods.

2.10 Daily Firm Capacity (“DA”)

Capacity may be offered on any UK working day (Monday-Friday) for the following working day. DA capacity for use on Saturday, Sunday or UK Bank Holidays will not be offered via IAM.

The prices to apply are as follows:

		May 26	Jun 26	Jul 26	Aug 26	Sep 26
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.102364	0.102364	0.102364	0.102364	0.102364
	Zeebrugge Exit	0.102364	0.102364	0.102364	0.102364	0.102364
BE to UK	Zeebrugge Entry	0.102364	0.102364	0.102364	0.102364	0.102364
	Bacton Exit	0.102364	0.102364	0.102364	0.102364	0.102364

Interconnector has the right to change the DA Firm capacity prices with at least six hours notice in advance of the relevant Implicit Allocation offering.

3. Booking Incentives

Interconnector is able to offer booking incentives in line with 2.2.4 of the Charging Methodology against specific structures or combinations of Capacity Transactions.

- a) Booking Incentives are only applied against the Reserve Price of the Capacity and not on any Auction Premium paid.
- b) Booking incentives are only applied against the lowest quantity across the various Capacity Transactions for that specific structure.
- c) In all cases, all the required components of a specific structure must be purchased prior to the first gas day on which the first capacity component can be utilised.
- d) Shippers may utilise either Interconnector's Implicit Allocation Mechanism or via PRISMA, or a combination of both, to create a specific structure comprising of Firm, Conditional Firm or Interruptible Capacity Products.
- e) Capacity acquired through Secondary Trading may not be used with any of Interconnector's Booking Incentives unless explicitly specified under the terms of a particular incentive.
- f) All the required components of a specific structure must be purchased within 2 weeks of each other.
- g) As an exception to f), Shippers who are booking the components required to form either the Ten Year Bi-directional Annual Capacity Structure or Extension to Already Booked Annual Capacity Structures must do so before the start of the first Gas Year included within the structure³.

³ For example a Shipper must hold all components of a 10 Year Bi-directional Annual Capacity Structure beginning on 1 October 2026 by 30 September 2026. For a 1 October 2027 start date, the deadline would be 30 September 2027 etc.

- h) Interconnector may withdraw the offering of booking incentives at any time. Interconnector may amend the conditions of the existing booking incentives for applicable future Capacity Transactions with one week's notice.
- i) For capacity purchased for Gas Year 2027-28 and beyond, these prices are subject to indexation in accordance with Section F paragraph 5.3 of the Interconnector Access Code.

3.1 Annual Capacity Structures

A) Annual Capacity Structure

Capacity Transactions which include 2 or more successive Annual Capacity Products under the Annual Capacity Structure can qualify for an incentive. Annual Capacity booked for Gas Year 2026-27 until Gas Year 2040-41 will be considered eligible for this incentive.

The following prices will be applied to Capacity Transactions which meet the above criteria:

		2 Successive Gas Years (GY25-GY39)	3 – 4 Successive Gas Years (GY25-GY39)	5-7 Successive Gas Years (GY25-GY39)	8 or more Successive Gas Years (GY25-GY39)
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.033268	0.029856	0.029003	0.028471
	Zeebrugge Exit	0.033268	0.029856	0.029003	0.028471
BE to UK	Zeebrugge Entry	0.033268	0.029856	0.029003	0.028471
	Bacton Exit	0.033268	0.029856	0.029003	0.028471

B) Extension to Already Booked Annual Capacity Structures

Where a Shipper has a single year remaining on any Annual Capacity Structure or multi-year booking, they have the option to qualify, as a minimum, for the 3 Year Structure detailed in 'A) Annual Capacity Structure' by booking at least an additional 2 successive Annual Capacity Products. The 3 Successive Gas Year price stated above will apply to both new and existing bookings.

Where a Shipper has 2 or 3 successive years remaining on any Annual Capacity Structure or multi-year booking, they have the option to qualify, as a minimum, for the 5 Year Structure detailed in A) by booking at least an additional 3 or 2 successive Annual Capacity Products respectively. The 5 Successive Gas Year price stated above will apply to both new and existing bookings.

Capacity which has been acquired via a Capacity Assignment before 21 August 2025 may also be used towards this incentive. Any Capacity acquired via a Capacity Assignment on or after this date is not eligible to be used towards this incentive.

For the avoidance of doubt, Capacity which has been acquired via a Capacity Transfer is not eligible to be used towards this incentive.

Capacity booked under this incentive will be indexed from Gas Year 2027/28 in accordance with Section F paragraph 5.3 of the Interconnector Access Code.

C) Ten Year Bi-directional Annual Capacity Structure

Capacity Transactions which include 10 or more successive Annual Capacity Products in both physical flow directions can qualify for a Ten Year Bi-directional Annual Capacity Structure when booked before the start of the first Gas Year in which the incentive applies.

Annual Capacity booked for Gas Year 2026-27 onwards will be considered for this incentive, including existing eligible Annual Capacity Transactions from Gas Year 2026 onwards.

Any already booked capacity which does not fall within this incentive will remain at the tariff level applicable at the time of booking. Where a Shipper holds matching quantities of Annual Capacity Products in both physical flow directions for the same 10 or more successive Gas Years the following prices will be applied if the above criterion is also met:

		GY 26-GY 27	GY 28 onwards (GY 28 – 39)
		p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry Zeebrugge Exit	0.070731	0.017683
BE to UK	Zeebrugge Entry Bacton Exit		0.017683

For GY26 – 27 the incentive will be applied to the UK to BE flow direction on a Shipper by Shipper basis such that the combined price is the same for all Shippers. For GY 28 onwards, the tariff structure will be adjusted such that the incentive is applied equally across each flow direction.

Where a Shipper has formed a Ten Year Bi-directional Capacity Structure which includes Interruptible Capacity, the Interruptible Capacity will receive a 10% discount from the tariffs listed above.

D) Annual Capacity Structure with Annual Bi-Directional Incentive

An incentive can be applied to Capacity Transactions which include an Annual Capacity Product in the UK to BE flow direction and an Annual Capacity Product in the BE to UK flow direction for the same Gas Year.

The incentive to apply is a 67% reduction on the Bacton Entry/Zeebrugge Exit⁴ Annual Capacity Product. This reduction will be based off the applicable Bacton Entry/Zeebrugge Exit Capacity Price calculated separately (e.g. 3-4 Successive GYs = a 67% reduction on the UK to BE Capacity price shown in the Annual Capacity Structures table shown in section A above.

E) Annual Capacity Structure with Seasonal Bi-Directional Incentive

An incentive can be applied to Capacity Transactions which include an Annual Capacity Product in the UK to BE flow direction and a Winter Seasonal Capacity Product in the BE to UK flow direction. Both the Annual Capacity Product and Seasonal Capacity Product must be for utilisation during the same Gas Year. In such case, a 50% reduction of the Zeebrugge Entry/Bacton Exit Capacity Price will be applied and deducted from the applicable Bacton Entry/Zeebrugge Exit Capacity Price for the Winter period.

This incentive can also be combined with Incentive A for the (multi-) Annual Capacity Structures.

F) One year Capacity Structure with One Year Bi-directional Incentive

An incentive can be applied to Capacity Transactions which include a One year Capacity Product in the UK to BE flow direction and a One year Capacity Product in the BE to UK flow direction for the same period.

The incentive to apply is a 67% reduction on the Bacton Entry/Zeebrugge Exit⁵ One year Capacity Product. This reduction will be based off the applicable Bacton Entry/Zeebrugge Exit Capacity Price.

3.2 **Lowest Price Guarantee**

Where a Shipper books 5 or more successive Firm Annual Capacity Products under the Annual Capacity Structure or the Ten Year Bi-Directional Capacity Structure they will benefit from the lowest price guarantee as defined in the Interconnector Charging Methodology (paragraph 2.2.4).

Where capacity which has qualified for a lowest price guarantee is subsequently allocated to another Shipper via Secondary Trading, the lowest price guarantee is retained by the original Shipper and not passed to the new holder unless 5 or more successive Annual Capacity products have been transferred.

3.3 **Seasonal Capacity Structures**

These Seasonal incentives cannot be combined with any Annual Capacity Structure in Section 3.1.

G) Multi Year Summer (Apr-Sep) Incentive

Capacity Transactions which include 2 or more successive Seasonal Capacity Products for Summer (Apr-Sep) for Gas Year 2025-26 until Gas Year 2040-41 can qualify for an incentive.

The following prices will be applied to Capacity Transactions which meet the above criteria:

		2 Successive Seasons (GY25-GY40)	3 – 4 Successive Seasons (GY25-GY40)	5 or more Successive Seasons (GY25-GY40)
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.036681	0.035827	0.034121
	Zeebrugge Exit	0.036681	0.035827	0.034121
BE to UK	Zeebrugge Entry	0.036681	0.035827	0.034121
	Bacton Exit	0.036681	0.035827	0.034121

H) Multi Year Winter (Oct-Mar) Incentive

Capacity Transactions which include 2 or more successive Seasonal Capacity Products for Winter (Oct-Mar) for Gas Year 2026-27 until Gas Year 2040-41 can qualify for an incentive.

The following prices will be applied to Capacity Transactions which meet the above criteria:

		2 Successive Seasons (GY26-GY40)	3 – 4 Successive Seasons (GY26-GY40)	5 or more Successive Seasons (GY26-GY40)
		p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
UK to BE	Bacton Entry	0.041799	0.036681	0.035827
	Zeebrugge Exit	0.041799	0.036681	0.035827
BE to UK	Zeebrugge Entry	0.041799	0.036681	0.035827
	Bacton Exit	0.041799	0.036681	0.035827

I) Summer (Apr-Sep) Seasonal Bi-Directional Incentive

An incentive can be applied against Capacity Transactions which include a Seasonal Capacity Product in either the UK to BE flow direction or the BE to UK flow direction and a Seasonal Capacity Product in the opposite flow direction for the same Summer (Apr-Sep) period. (E.g. a Summer 2026 UK to BE Product and a Summer 2026 BE to UK Product.)

The incentive to apply to Capacity Transactions which meet the above criteria is as follows:

For a Seasonal Capacity Product booked for Summer (Apr-Sep), a 90% reduction of the applicable Bacton Entry/Zeebrugge Exit Seasonal Capacity price will be applied.

This incentive can also be combined with Incentive E for the (multi-) Seasonal Summer Capacity Structures.

J) Winter (Oct-Mar) Seasonal Bi-Directional Incentive

An incentive can be applied against Capacity Transactions which include a Seasonal Capacity Product in either the UK to BE flow direction or the BE to UK flow direction and a Seasonal Capacity Product in the opposite flow direction for the same Winter (Oct-Mar) period. (E.g. a Winter 2026 UK to BE Product and a Winter 2026 BE to UK Product.)

The incentive to apply to Capacity Transactions which meet the above criteria is as follows:

For a Seasonal Capacity Product booked for Winter (Oct-Mar), a 50% reduction of the applicable Bacton Entry/Zeebrugge Exit Seasonal Capacity price will be applied.

This incentive can also be combined with Incentive F for the (multi-) Seasonal Winter Capacity Structures.

K) Bespoke Quarterly Product

Shippers who purchase three consecutive months of capacity in the same flow direction via Interconnector's Implicit Allocation Mechanism or via PRISMA will qualify for this booking incentive. The booking incentive will be applied to the lowest matching volume across the three month period. Capacity for the defined three month periods must be purchased prior to the first gas day on which the capacity can be utilised. This incentive may not be used alongside any other incentives offered by Interconnector for the same period.

The following prices will be applied to Capacity Transactions which meet the above criteria;

		Jun 26 – Aug 26
		p/(kWh/h)/h
UK to BE	Bacton Entry	0.047770
	Zeebrugge Exit	0.047770
BE to UK	Zeebrugge Entry	0.047770
	Bacton Exit	0.047770

4. Reprofilling Service

Interconnector is able to offer Reprofilling Services as per paragraph 10, Section B of the Interconnector Access Code.

There are no Reprofilling Services currently being offered.

5. Interruptible Capacity Products

5.1 Standard Interruptible Capacity Products

Interconnector will offer daily interruptible capacity if the corresponding daily standard firm capacity product was sold at an auction premium, was sold out, or was not offered. The daily interruptible capacity reserve prices will be at a 10% discount to the prevailing daily standard firm product reserve prices.

Interconnector may offer annual, quarterly, monthly and within day interruptible capacity if the corresponding standard firm capacity product was sold at an auction premium, was sold out, or was not offered. If offered, the interruptible capacity reserve

prices will be at a 10% discount to the corresponding standard firm product of the same period.

The interruptible capacity discount has been set to 10% to the corresponding standard firm capacity product to signal that this capacity may be interrupted⁶. Where interruptible capacity is used towards an incentive as listed in Section 3, the 10% discount will be applicable to the incentivised tariff.

5.2 Implicit Allocation of Interruptible Capacity Products

INT may offer Interruptible Capacity Products via IAM for where the Firm IAM Capacity Offering has sold out.

5.3 Overnomination Capacity Products

Overnomination, as described in Section B Paragraph 1.4(c) of the IAC, is a mechanism through which INT can offer within day Interruptible capacity after the conclusion of the daily Interruptible auction and when all offered firm capacity is booked. Overnomination capacity would only be made available when the nominated flow for the current gas day is less than 100% of the technical capacity. The Overnomination Capacity price will be at a 10% discount to the corresponding standard within day firm product.

6. Commodity Charge

In accordance with Section F paragraph 9.3 of the IAC, Interconnector will invoice each Shipper with a Monthly Commodity Charge which covers the cost of flowing gas taking into account shrinkage.

6.1 Commodity Charges for Gas Year 2025-26

The commodity unit costs to be applied are calculated using the following formulae:

⁶ In last 10 years there have been few interruptions to firm capacity rights as shown in the table below:

Year	Hours Lost	Hours in Year
2015/16	20	8,784
2016/17	15	8,760
2017/18	11	8,759
2018/19	0	8,760
2019/20	0	8,784
2020/21	0	8,760
2021/22	667	8,760
2022/23	88	8,760
2023/24	0	8,784
2024/25	637	8,760
Total (10 years)	1,438	87,647

Whilst this suggests a very low discount relative to standard firm products, given Interconnector is a single asset without access to a wider system, there is a higher risk of interruption than suggested by looking at just historical hours lost. Interconnector has hence rounded the discount to 10%.

Commodity Unit Cost (Bacton) (GB to BE flow) in p/kWh = $0.011331177 + [0.0000512 * \text{EEX Day-Ahead NBP Price Assessment (p/th)}]$

Commodity Unit Cost (Zeebrugge) (BE to GB flow) in p/kWh = $0.0046125 + [0.0001065 * \text{EPEX BELPEX Day-Ahead (€/MWh) arithmetic average}] + [0.0002252 * \text{EEX Day-Ahead NBP Price Assessment (p/th)}]$

Where:

- (i) The EEX NBP Day-Ahead Price is the EEX Natural Gas Spot Market End of Day Index; this is the Natural Gas price at the National Balancing Point for the Day-Ahead contract assessed between 17:15 and 17:30 CET on the last trading day of the Day-Ahead contract, as published each working day on the EEX website here: <https://www.eex.com/en/market-data/natural-gas/spot>;
- (ii) Where a trading day is followed by a Weekend or a Bank Holiday, the EEX NBP Weekend Price will be applied in the Commodity Charge formulae rather than the Day-Ahead NBP Price.
- (iii) The EPEX BELPEX Day-Ahead Price is the Baseload Price determined from the 15 minute Day Ahead Auction occurring every day of the year at 12:00 CET on the EPEX Spot Trading Platform and published here: <https://www.epexspot.com/en/market-data>. This shall be applied to the subsequent gas day, i.e. prices published on day X shall be applied to Gas Day X + 1.

6.2 Commodity Charges for Gas Year 2025-26 onwards for use from the start of Gas Day 24 June 2026

The commodity unit costs to be applied are calculated using the following formulae:

Commodity Unit Cost (Bacton) (GB to BE flow) in p/kWh = $0.010282687 + [0.0000341 * \text{EEX Day-Ahead NBP Price Assessment (p/th)}]$

Commodity Unit Cost (Zeebrugge) (BE to GB flow) in p/kWh = $0.0046125 + [0.0001065 * \text{EPEX BELPEX Day-Ahead (€/MWh) arithmetic average}] + [0.0002252 * \text{EEX Day-Ahead NBP Price Assessment (p/th)}]$

Where:

- (i) The EEX NBP Day-Ahead Price is the EEX Natural Gas Spot Market End of Day Index; this is the Natural Gas price at the National Balancing Point for the Day-Ahead contract assessed between 17:15 and 17:30 CET on the last trading day of the Day-Ahead contract, as published each working day on the EEX website here: <https://www.eex.com/en/market-data/natural-gas/spot>;
- (ii) Where a trading day is followed by a Weekend or a Bank Holiday, the EEX NBP Weekend Price will be applied in the Commodity Charge formulae rather than the Day-Ahead NBP Price.

- (iii) The EPEX BELPEX Day-Ahead Price is the Baseload Price determined from the 15 minute Day Ahead Auction occurring every day of the year at 12:00 CET on the EPEX Spot Trading Platform and published here: <https://www.epexspot.com/en/market-data>. This shall be applied to the subsequent gas day, i.e. prices published on day X shall be applied to Gas Day X + 1.

The commodity unit costs will be published on the Gas Day for which the commodity charge applies on Interconnector's website at https://www.fluxys.com/en/products-services/empowering-you/tariffs/tariff_interconnector.

Where EEX publishes an updated index price prior to the submission of the relevant invoice by Interconnector to Shippers, Interconnector will update the commodity charge accordingly. Prices will be considered final upon submission of relevant invoice by Interconnector to Shippers. Monthly Administration Fee

7. Monthly Administration Fee

The Monthly Administration Fee payable by each Shipper under an IAA during the Gas Year 2025-26 is £778. The fee for future Gas Years will be calculated as set out in Appendix 1.

8. Maximum Buy-back Price

When Interconnector implements the Buy-back procedure as set out in the IAC Section C paragraph 3.1, it will accept offers from shippers subject to paying no more than the Maximum Buy-back Price. This is the aggregate price that Interconnector will pay for offered Entry Capacity and Exit Capacity and will be calculated as the weighted average price paid for that day's Entry Capacity and Exit Capacity plus a premium of 0.053102/(kWh/h)/h for Gas Year 2025-26. The premium for future Gas Years will be calculated as set out in Appendix 1.

9. Forced Buy-back Price

When Interconnector implements the Forced Buy-back procedure set out in the IAC Section C paragraph 3.2, it will pay a Shipper for the reduction in Entry Capacity and Exit Capacity at the Forced Buy-back Price. This price shall be the price paid by the Shipper for such capacity plus a premium equal to 5% of the weighted average price paid for all Entry Capacity and Exit Capacity for that day.

10. Net OS Revenue Account

Interconnector will keep track of the revenue from IAA Capacity sales that originated from oversubscription on a cumulative basis over the Gas Year, minus any payments made for Buy-back during that time. The net amount will be allowed to go negative up to a limit, the "**Maximum Deficit**", of £100,000. At this level, if further Buy-back is required, Interconnector will implement the Forced Buy-back procedure.

At the end of the Gas Year, if the balance in the Net OS Revenue Account is positive, then 75% of this amount (the “**Net Revenue Share**”) will be distributed to all shippers based on their allocated flow over the year. If the balance in the Net OS Revenue Account is negative, the amount to be distributed shall be zero.

11. Balancing Charges

A Shipper has an obligation to be in balance on an hourly basis such that its Intended Inputs equal its Intended Outputs. Intended Inputs and Intended Outputs take into account the Shipper's Confirmed Nomination Quantities for Entry and Exit and additionally any Acquiring or Disposing Trade Notifications.

The Allowed Tolerance is set at 0 kWh. On any Gas Day on which the Shipper's accumulated imbalance exceeds the Allowed Tolerance, a Balancing Charge shall apply as detailed in the IAC Section E and Section F.

12. Within Day Conversion Fee

In addition to terms of Paragraph 9, Section B of the Interconnector Access Code, a Shipper may also apply to convert Eligible Conversion Capacity for a period of less than one Gas Day, if they have secured Corresponding Bundled Capacity in a Within Day Auction held on the PRISMA platform.

This will be a manual process; Shippers will have 30 minutes from the close of the relevant Within Day Auction to submit a conversion request.

A Within-Day conversion fee of 0.010236 p/(kWh/h)/h will be added to the volume of capacity at a given Interconnection Point which is successfully converted.

Appendix 1 – Indexation

1 Indexation Factor

The following prices and fees are indexed using an Indexation Factor defined below:

- (a) The Contracted Capacity Price for Capacity Products that cover multiple Gas Years, in accordance with Section F paragraphs 5.1 to 5.3 of the IAC;
- (b) Monthly Administration Fee;
- (c) Maximum Buy-back Price premium.

“**Indexation Factor**” means for Gas Year Y the ratio of RPI_Y/RPI_0 where:

- (i) RPI means the “CHAW” Index numbers of consumer prices – “RPI All Items” as published by the Office for National Statistics in the monthly Consumer Price Inflation Reference Tables (or any successor to such Index published by such Office or any other department of HM Government) at www.ons.gov.uk;
- (ii) RPI_Y = the average value of the RPI for the twelve month period ending on 30 June immediately prior to the commencement of Gas Year Y;
- (iii) RPI_0 = average RPI for twelve months ending 30 June prior to the commencement of the Initial Gas Year, such value to be revised by Interconnector in the event of the index being updated or replaced.

The values of RPI are follows:

Base 1987=100														
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Avg	RPI_Y
2013-14	249.1	251	251.9	251.9	252.1	235.4	252.6	254.2	254.8	255.7	255.9	256.3	253.2917	RPI_{14}
2014-15	256	257	257.6	257.7	257.1	257.5	255.4	256.7	257.1	258	258.5	258.9	257.2917	RPI_{15}
2015-16	258.6	259.8	259.6	259.5	259.8	260.6	258.8	260	261.1	261.4	262.1	263.1	260.3667	RPI_{16}
2016-17	263.4	264.4	264.9	264.8	265.5	267.1	265.5	268.4	269.3	270.6	271.7	272.3	267.325	RPI_{17}
2017-18	272.9	274.7	275.1	275.3	275.8	278.1	276	278.1	278.3	279.7	280.7	281.5	277.1833	RPI_{18}
2018-19	281.7	284.2	284.1	284.5	284.6	285.6	283	285	285.1	288.2	289.2	289.6	285.400	RPI_{19}
2019-20	289.5	291.7	291	290.4	291	291.9	290.6	292	292.6	292.6	292.2	292.7	291.517	RPI_{20}
2020-21	294.2	293.3	294.3	294.3	293.5	294.5	294.6	296	296.9	301.1	301.9	304	296.625	RPI_{21}
2021-22	305.5	307.4	308.6	312	314.3	317.7	317.7	320.2	323.5	334.6	337.1	340	319.8833	RPI_{22}
2022-23	343.2	345.2	347.6	356.2	358.3	360.4	360.3	364.5	367.2	372.8	375.3	376.4	360.61667	RPI_{23}

2023-24	374.2	376.6	378.4	377.8	377.3	379	378	381	383	385	386.4	387.3	380.3333	RPI ₂₄
2024-25	387.5	389.9	388.6	390.7	390.9	392.1	391.7	394	395.3	402.2	402.9	404.5	394.19167	RPI ₂₅

2 Application

2.1 Contracted Capacity Price

The indexed Contracted Capacity Price will be calculated in accordance with the IAC Section F paragraph 5.

2.2 Monthly Administration Fee ("MAF")

The fee will be calculated as (RPI₀ being RPI₁₄):

$$MAF_Y = \text{£}500 * RPI_Y / 253.2917$$

2.3 Maximum Buy-back Price premium ("MBPP")

The premium will be calculated as (RPI₀ being RPI₁₄):

$$MBBP_Y = 0.034121 * RPI_Y / 253.2917 \quad (\text{expressed in p/(kWh/h)/h)}$$

Appendix 2 – Prices of Balance of Month Firm Capacity

The prices to apply are as follows

May 2026

Booking Date	Capacity Start Date	Product Duration (days)	UK to BE		BE to UK	
			Bacton Entry	Zeebrugge Exit	Zeebrugge Entry	Bacton Exit
			p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
26/05/2026	28/05/2026	4	0.101875	0.101875	0.101875	0.101875
27/05/2026	29/05/2026	3	0.102364	0.102364	0.102364	0.102364
28/05/2026	30/05/2026	2	0.102364	0.102364	0.102364	0.102364
29/05/2026	Not offered	Not offered				
30/05/2026	Not offered	Not offered				

June 2026

Booking Date	Capacity Start Date	Product Duration (days)	UK to BE		BE to UK	
			Bacton Entry	Zeebrugge Exit	Zeebrugge Entry	Bacton Exit
			p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
31/05/2026	Not offered	Not offered				
01/06/2026	03/06/2026	28	0.075067	0.075067	0.075067	0.075067
02/06/2026	04/06/2026	27	0.075067	0.075067	0.075067	0.075067
03/06/2026	05/06/2026	26	0.075067	0.075067	0.075067	0.075067
04/06/2026	06/06/2026	25	0.075067	0.075067	0.075067	0.075067
05/06/2026	08/06/2026	23	0.076032	0.076032	0.076032	0.076032
06/06/2026	Not offered	Not offered				
07/06/2026	Not offered	Not offered				
08/06/2026	10/06/2026	21	0.077945	0.077945	0.077945	0.077945
09/06/2026	11/06/2026	20	0.079159	0.079159	0.079159	0.079159
10/06/2026	12/06/2026	19	0.080512	0.080512	0.080512	0.080512
11/06/2026	13/06/2026	18	0.081982	0.081982	0.081982	0.081982
12/06/2026	15/06/2026	16	0.085179	0.085179	0.085179	0.085179
13/06/2026	Not offered	Not offered				
14/06/2026	Not offered	Not offered				
15/06/2026	17/06/2026	14	0.088565	0.088565	0.088565	0.088565
16/06/2026	18/06/2026	13	0.090271	0.090271	0.090271	0.090271
17/06/2026	19/06/2026	12	0.091955	0.091955	0.091955	0.091955
18/06/2026	20/06/2026	11	0.093593	0.093593	0.093593	0.093593
19/06/2026	22/06/2026	9	0.096639	0.096639	0.096639	0.096639
20/06/2026	Not offered	Not offered				
21/06/2026	Not offered	Not offered				
22/06/2026	24/06/2026	7	0.099224	0.099224	0.099224	0.099224
23/06/2026	25/06/2026	6	0.100286	0.100286	0.100286	0.100286
24/06/2026	26/06/2026	5	0.101163	0.101163	0.101163	0.101163
25/06/2026	27/06/2026	4	0.101832	0.101832	0.101832	0.101832
26/06/2026	29/06/2026	2	0.102364	0.102364	0.102364	0.102364
27/06/2026	Not offered	Not offered				
28/06/2026	Not offered	Not offered				
29/06/2026	Not offered	Not offered				
30/06/2026	Not offered	Not offered				

July 2026

Booking Date	Capacity Start Date	Product Duration (days)	UK to BE		BE to UK	
			Bacton Entry	Zeebrugge Exit	Zeebrugge Entry	Bacton Exit
			p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
30/06/2026	02/07/2026	30	0.075067	0.075067	0.075067	0.075067
01/07/2026	03/07/2026	29	0.075067	0.075067	0.075067	0.075067
02/07/2026	04/07/2026	28	0.075067	0.075067	0.075067	0.075067
03/07/2026	06/07/2026	26	0.075067	0.075067	0.075067	0.075067
04/07/2026	Not offered	Not offered				
05/07/2026	Not offered	Not offered				
06/07/2026	08/07/2026	24	0.075958	0.075958	0.075958	0.075958
07/07/2026	09/07/2026	23	0.076759	0.076759	0.076759	0.076759
08/07/2026	10/07/2026	22	0.077736	0.077736	0.077736	0.077736
09/07/2026	11/07/2026	21	0.078867	0.078867	0.078867	0.078867
10/07/2026	13/07/2026	19	0.081513	0.081513	0.081513	0.081513
11/07/2026	Not offered	Not offered				
12/07/2026	Not offered	Not offered				
13/07/2026	15/07/2026	17	0.084531	0.084531	0.084531	0.084531
14/07/2026	16/07/2026	16	0.086128	0.086128	0.086128	0.086128
15/07/2026	17/07/2026	15	0.087757	0.087757	0.087757	0.087757
16/07/2026	18/07/2026	14	0.089397	0.089397	0.089397	0.089397
17/07/2026	20/07/2026	12	0.092628	0.092628	0.092628	0.092628
18/07/2026	Not offered	Not offered				
19/07/2026	Not offered	Not offered				
20/07/2026	22/07/2026	10	0.095655	0.095655	0.095655	0.095655
21/07/2026	23/07/2026	9	0.097041	0.097041	0.097041	0.097041
22/07/2026	24/07/2026	8	0.098315	0.098315	0.098315	0.098315
23/07/2026	25/07/2026	7	0.099456	0.099456	0.099456	0.099456
24/07/2026	27/07/2026	5	0.101257	0.101257	0.101257	0.101257
25/07/2026	Not offered	Not offered				
26/07/2026	Not offered	Not offered				
27/07/2026	29/07/2026	3	0.102364	0.102364	0.102364	0.102364
28/07/2026	30/07/2026	2	0.102364	0.102364	0.102364	0.102364
29/07/2026	31/07/2026	1	0.102364	0.102364	0.102364	0.102364
30/07/2026	Not offered	Not offered				
31/07/2026	Not offered	Not offered				

Appendix 3 – Prices of Half Month Firm Capacity

The prices to apply are as follows:

Month	Product Type	Capacity Duration	UK to BE		BE to UK	
			Bacton Entry	Zeebrugge Exit	Zeebrugge Entry	Bacton Exit
			p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
Jun-26	Front half	01/06 – 15/06/2026	0.086860	0.086860	0.086860	0.086860
	Back half	16/06 – 30/06/2026	0.086860	0.086860	0.086860	0.086860
Jul-26	Front half	01/07 – 16/07/2026	0.086128	0.086128	0.086128	0.086128
	Back half	17/07 – 31/07/2026	0.087757	0.087757	0.087757	0.087757

Appendix 4 - Prices of Working Days Next Week Capacity

The prices to apply are as follows:

Week	Capacity Start Date	Capacity End Date	UK to BE		BE to UK	
			Bacton Entry	Zeebrugge Exit	Zeebrugge Entry	Bacton Exit
			p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
23	01/06/2026	05/06/2026	0.101163	0.101163	0.101163	0.101163
24	08/06/2026	12/06/2026	0.101163	0.101163	0.101163	0.101163
25	15/06/2026	19/06/2026	0.101163	0.101163	0.101163	0.101163
26	22/06/2026	26/06/2026	0.101163	0.101163	0.101163	0.101163
27	29/06/2026	03/07/2026	0.101219	0.101219	0.101219	0.101219
28	06/07/2026	10/07/2026	0.101257	0.101257	0.101257	0.101257
29	13/07/2026	17/07/2026	0.101257	0.101257	0.101257	0.101257
30	20/07/2026	24/07/2026	0.101257	0.101257	0.101257	0.101257
31	27/07/2026	31/07/2026	0.101257	0.101257	0.101257	0.101257

Appendix 5 – Prices of Weekend Capacity

The prices to apply are as follows:

Week	Capacity Start Date	Capacity End Date	UK to BE		BE to UK	
			Bacton Entry	Zeebrugge Exit	Zeebrugge Entry	Bacton Exit
			p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h	p/(kWh/h)/h
22	30/05/2026	31/05/2026	0.102364	0.102364	0.102364	0.102364
23	06/06/2026	07/06/2026	0.102364	0.102364	0.102364	0.102364
24	13/06/2026	14/06/2026	0.102364	0.102364	0.102364	0.102364
25	20/06/2026	21/06/2026	0.102364	0.102364	0.102364	0.102364
26	27/06/2026	28/06/2026	0.102364	0.102364	0.102364	0.102364
27	04/07/2026	05/07/2026	0.102364	0.102364	0.102364	0.102364
28	11/07/2026	12/07/2026	0.102364	0.102364	0.102364	0.102364
29	18/07/2026	19/07/2026	0.102364	0.102364	0.102364	0.102364
30	25/07/2026	26/07/2026	0.102364	0.102364	0.102364	0.102364

