# Tariffs of Fluxys TENP GmbH –

## valid from 1 January 2023, 06:00 a.m., until 1 January 2024, 06:00 a.m.

*This is a non-binding English convenience translation of the document*

*„Entgelte der Fluxys TENP GmbH – gültig vom 01. Januar 2023, 06:00 Uhr, bis 01. Januar 2024, 06:00 Uhr".*

*All numbers are written in English writing format.*

Due to regulatory requirements (decisions REGENT (BK9-18/611-NCG) and AMELIE (BK9-18/607)), tariffs are calculated as a so-called postage stamp since 01.01.2020. For the new common German market area Trading Hub Europe ("THE"), the Bundesnetzagentur issued two new decisions: REGENT 2021 (BK9-19/610) and AMELIE 2021 (BK9-19/607).

Appeal procedures are pending against the above-mentioned decisions. As a result of these legal disputes, the regulatory requirements could be changed and thus the tariffs could be increased both for the future and retroactively.

This is why Fluxys TENP reserves the right to amend the tariffs on the basis of legal/regulatory decisions. In addition, Fluxys TENP reserves the right to request the difference between the tariff paid by the shipper and the new tariff established on the basis of a legal/regulatory decision.

## 1) Capacity tariffs

### a) Annual capacities

The capacity tariffs for bookings of **firm entry and exit capacities** with a booking period of one year are shown in the following table:

| Annual tariff 2022 in €/(kWh/h)/a | | |
|---|---|---|
| **FZK** | **bFZK** | **DZK** |
| 4.82 | 4.338 | 3.856 |

### b) Capacities with durations of less than one year

For bookings of **capacities with durations of less than one year** (capacity products with durations of less than one year mean Quarter, Month, Day as well as Within-Day) the following multipliers, in accordance with the Bundesnetzagentur-decision BK9-21/612 ("MARGIT 2023") dated 2 June 2022, apply:

| Capacity duration | Multiplier |
|---|---|
| Quarter | 1.10 |
| Month | 1.25 |
| Day | 1.40 |
| Within-Day | 2.00 |

For the calculation of the tariff for bookings of **capacities with durations of less than one year** (Quarter, Month, Day) the respective annual tariff is divided by 365 and then multiplied with the booking period (in days) and with the corresponding multiplier.

The following calculation method is used:

$$T = \frac{AT}{365} * BP * M$$

with:

T = Tariff (€/kWh/h) for respective capacity product with duration of less than one year

AT = Annual tariff of the respective capacity product

BP = Booking period (in days)

M = Multiplier applicable for the respective capacity duration

For the calculation of the tariff for bookings of **Within-Day capacities** the respective annual tariff is divided by 8,760 and then multiplied with the booking period (in hours) and with the corresponding multiplier.

The following calculation method is used:

$$T = \frac{AT}{8{,}760} * BP * M$$

with:

T = Tariff (€/kWh/h) for respective Within-Day capacity product

AT = Annual tariff of the respective capacity product

BP = Booking period (in hours)

M = Multiplier applicable for Within-Day

**c) Interruptible capacities**

The discount for **interruptible capacities,** in accordance with the Bundesnetzagentur-decision BK9-21/612 ("MARGIT 2023") dated 2 June 2022, is 20% of the tariff of the firm freely allocable capacity (FZK). The exceptions to this are all interruptible capacities marketed by Fluxys TENP at the exit points IP Wallbach and VIP Germany-CH, for which the discount is 21% of the tariff of the firm freely allocable capacity (FZK).

## 2) Market area conversion charge and specific biogas levy

In accordance with the Bundesnetzagentur-decision BK9-19/610 ("REGENT 2021") dated 11 September 2020, Section 5. b., the costs of the gas quality conversion within the network from L-gas to H-gas are borne equally by all network customers using exit points with the exception of interconnection points and storage points. Therefore, Fluxys TENP GmbH is not charging the market area conversion charge.

In accordance with Section 7 of the Cooperation Agreement in conjunction with the "Guidelines for biogas redistribution levy", the nationwide standard specific biogas levy is borne equally by all network customers using exit points with the exception of interconnection points and storage points. Therefore, Fluxys TENP GmbH is not charging the specific biogas levy.

## 3) Costs of capacity platform

The costs of the capacity platform are included in the tariffs in accordance with Section 12 GasNZV (Gasnetzzugangsverordnung – Gas Network Access Ordinance).

## 4) Invoicing

The monthly invoicing for all annual capacities and capacity products with durations of less than one year is based on the calculation methods explained in the Section 1) b) using the number of days of the respective invoiced month, and with the corresponding multipliers for capacity products with durations of less than one year (Quarter, Month, Day as well as Within-Day).

## 5) Taxes

All indicated tariffs are net amounts. Dues and taxes, e.g. the value added tax, shall be paid by the shipper in addition.