

## Tariffs of Fluxys TENP GmbH –

**valid from 1 January 2021, 06:00 a.m., until 1 October 2021, 06:00 a.m.**

*This is a non-binding English convenience translation of the document*

*„Entgelte der Fluxys TENP GmbH – gültig vom 01. Januar 2021, 06:00 Uhr, bis 01. Oktober 2021, 06:00 Uhr“.*

*All numbers are written in English writing format.*

### Information regarding the market area merger in Germany and its impact on the validity of this tariff sheet

The common German market area is expected to start operations on 1 October 2021, 06:00 a.m.. This timing was agreed between the German transmission system operators and the Bundesnetzagentur.

This tariff sheet is valid for the period from 1 January 2021, 06:00 a.m., until 1 October 2021, 06:00 a.m., for the currently existing market area NCG. The tariff sheet for the future common market area, valid from 1 October 2021, 06:00 a.m., until 1 January 2022, 06:00 a.m., will be published not later than 15 October 2020.

## 1) Capacity tariffs

### a) Annual capacities

The capacity tariffs for bookings of **firm entry and exit capacities** with a booking period of one year are shown in the following table:

| Annual tariff 2021 in €/(kWh/h)/a |        |       |
|-----------------------------------|--------|-------|
| FZK                               | bFZK   | DZK   |
| 3.77                              | 3.6569 | 3.393 |

### b) Capacities with durations of less than one year

For bookings of **capacities with durations of less than one year** (capacity products with durations of less than one year mean Quarter, Month, Day as well as Within-Day) the following multipliers, in accordance with the Bundesnetzagentur-decision BK9-19/612 ("MARGIT 2021") dated 27 May 2020, apply:

| Capacity duration | Multiplier |
|-------------------|------------|
| Quarter           | 1.10       |
| Month             | 1.25       |
| Day               | 1.40       |
| Within-Day        | 2.00       |

For the calculation of the tariff for bookings of **capacities with durations of less than one year** (Quarter, Month, Day) the respective annual tariff is divided by 365 and then multiplied with the booking period (in days) and with the corresponding multiplier.

The following calculation method is used:

$$T = \frac{AT}{365} * BP * M$$

with:

- T = Tariff (€/kWh/h) for respective capacity product with duration of less than one year
- AT = Annual tariff of the respective capacity product
- BP = Booking period (in days)
- M = Multiplier applicable for the respective capacity duration

For the calculation of the tariff for bookings of **Within-Day capacities** the respective annual tariff is divided by 8,760 and then multiplied with the booking period (in hours) and with the corresponding multiplier.

The following calculation method is used:

$$T = \frac{AT}{8,760} * BP * M$$

with:

- T = Tariff (€/kWh/h) for respective Within-Day capacity product
- AT = Annual tariff of the respective capacity product
- BP = Booking period (in hours)
- M = Multiplier applicable for Within-Day

### c) Interruptible capacities

The discount for **interruptible capacities**, in accordance with the Bundesnetzagentur-decision BK9-19/612 ("MARGIT 2021") dated 27 May 2020, is 10% of the tariff of the firm freely allocable capacity (FZK). The exceptions to this are capacities with durations of Within-Day, Day and Month at the exit points IP Wallbach and VIP Germany-CH, for which the discount is 11% of the tariff of the firm freely allocable capacity (FZK).

## **2) Market area conversion charge and specific biogas levy**

In accordance with the Bundesnetzagentur-decision BK9-18/610-NCG ("REGENT-NCG") dated 29 March 2019, Section 5. b., the costs of the conversion of the gas quality within the network from L-gas to H-gas are borne equally by all network customers using exit points with the exception of interconnection points and storage points. Therefore, Fluxys TENP GmbH is not charging the market area conversion charge.

In accordance with Section 7 of the Cooperation Agreement in conjunction with the „Guidelines for biogas redistribution levy“, a nationwide standard specific biogas levy will be charged in addition to the tariffs of exit points to directly connected end consumers and to downstream network operators. Exit points to storages, cross-border interconnection points and market area interconnection points are not taken into account. Therefore, Fluxys TENP GmbH is not charging the specific biogas levy.

## **3) Costs of capacity platform**

The costs of the capacity platform are included in the tariffs in accordance with Section 12 GasNZV (Gasnetzzugangsverordnung – Gas Network Access Ordinance).

## **4) Invoicing**

The monthly invoicing for all annual capacities and capacity products with durations of less than one year is based on the calculation methods explained in the Section 1) b) using the number of days of the respective invoiced month, and with the corresponding multipliers for capacity products with durations of less than one year (Quarter, Month, Day as well as Within-Day).

## **5) Taxes**

All indicated tariffs are net amounts. Dues and taxes, e.g. the value added tax, shall be paid by the shipper in addition.