

Tariffs of Fluxys TENP GmbH – valid as of 1 January 2017

This is a non-binding English convenience translation of the document “Entgelte der Fluxys TENP GmbH – gültig ab 01. Januar 2017”.

1) Capacity tariffs

a) Annual capacities

For the provision of **firm capacities** at an entry or exit point for a booking period from 1 October, 6.00 a.m., of a year until 1 October, 6.00 a.m., of the following year, a specific tariff applies (tariff for standard annual capacities) according to the following table “Tariffs for firm capacities”.

Tariffs for firm capacities

Network point	Flow direction	Annual tariff €/ (kWh/h)/a			
		FZK	bFZK	BZK	Limited
Bocholtz	Entry	1.6203	1.5711	1.4582	0.2361
Bocholtz	Exit	1.6203	1.5711	1.4582	- ¹
Eynatten	Entry	1.6203	-	1.4582	0.2361
Eynatten	Exit	1.6203	-	1.4788	-
Wallbach	Entry	1.3920	-	1.2528	-
Wallbach	Exit	1.3920	-	1.2528	-

The tariff for **interruptible capacities** is calculated in accordance with the calculation method of Bundesnetzagentur decision BK9-14/608 (BEATE) para. 2 b). For the network points Eynatten and Wallbach it amounts to 90 % and for network point Bocholtz to 89% of the tariff for firm freely allocable capacities (FZK).

Tariffs for interruptible capacities and interruptible virtual reverse flow capacities

Network point	Flow direction	Annual tariff €/ (kWh/h)/a	
		Interruptible capacities	Reverse flow capacities
Bocholtz	Entry	1.4420	1.4420
Eynatten	Entry	1.4582	-
Eynatten	Exit	1.4582	-
Wallbach	Exit	1.2528	1.2528

¹ “-” means that such capacity product is not offered.

b) Capacities for transport periods of less than one year

For bookings of **capacities with transport periods of less than one year** (Quarter, Month, Day, Within-Day) the following multipliers in accordance with the Bundesnetzagentur decision BK9-14/608 (BEATE) para. 2 a) apply.

BEATE multipliers

Capacity duration	BEATE multiplier
Quarter	1.10
Month	1.25
Day/Within-Day	1.40

For bookings of capacities with **transport periods of less than one year** (Quarter, Month, Day, Within-Day), in addition the following **seasonality factors** apply.

Seasonality factors

Period	Seasonality factor
October, November, December	1.30
January, February, March	1.40
April, May, June	0.65
July, August, September	0.65

To calculate the tariff for bookings of capacities with **transport periods of less than one year**, the respective annual fee is divided by 365 and then multiplied with the duration of the contract (in days), the corresponding BEATE multiplier and the corresponding seasonality factor (see tables above).

The following calculation method is used:

$$T = \frac{AT}{365} * TP * BM * SF$$

with:

T = tariff (€/kWh/h) for capacity with transport period of less than one year

AT = Annual tariff of the corresponding capacity product and network point

TP = Transport period (in days)

BM = BEATE multiplier applicable for the transport period

SF = Seasonality factor applicable for the period

For **firm within-day capacities** the tariff for firm daily capacities applies in full.

For **interruptible within-day capacities** the tariff for interruptible daily capacities applies in full.

2) Capacity relocation

In case of a capacity relocation according to Section 10 Annex 2 of the Supplementary Entry/Exit Contract Terms & Conditions of Fluxys TENP GmbH the invoicing to the shipper will be according to Section 10 (5).

3) Measurement fee

In addition to each exit tariff the following measurement fee will be charged according to Article 15 para. 7 GasNEV (Gasnetzentgeltverordnung – Gas Network Fee Ordinance):

Fee	€/kWh/h/a
Measurement fee	0.02

BEATE multipliers and seasonality factors are not applied on measurement fees.

4) Market area conversion charge

With the change of § 19a EnWG (Energiewirtschaftsgesetz - Energy Act) effective as of 1 January 2017, the market area conversion levy is charged nationwide. The market area conversion levy 2017 (“Marktraumumstellungsumlage”) according to Section 25 (1) of the General Terms & Conditions for Entry/Exit contracts of Fluxys TENP GmbH (“GTC”) as well as Section 10 KoV IX amounts to 0.00036688 €/kWh/h/d, which corresponds to an annual amount of approx. 0.1339 €/kWh/h/a. The total announced nationwide costs for market area conversion are estimated at 59,871,959.27 € for the calendar year 2017.

The market area conversion levy is charged at all exit points.

BEATE multipliers and seasonality factors are not applied on the market area conversion charge.

5) Specific biogas levy

The specific biogas levy will be charged in addition to the tariffs of exit points to directly connected end consumers and to downstream network operators. Exit points to storages, cross-border interconnection points and market area interconnection points are not taken into account in accordance with Section 7 KoV IX (main part). For the calendar year 2017 the nationwide standard specific biogas levy amounts to 0.00173368 €/kWh/h/d. This corresponds to an annual value of approx. 0.63279 €/kWh/h/a.

BEATE multipliers and seasonality factors are not applied on the specific biogas levy.

6) Costs of capacity platforms

The costs of the capacity platform are included in the tariffs according to Article 12 GasNZV (Gasnetzzugangsverordnung - Gas Network Access Ordinance).

7) Invoicing

Monthly invoicing for annual capacity products and products with transport periods of less than one year is based on the calculation method explained in Section 1) b) using the number of days of the respective invoiced month and the corresponding seasonality factors and BEATE multipliers. However, the BEATE multipliers are only applied on capacities with transport periods of less than one year (Quarter, Month, Day, Within-Day), for annual products there is no application of the BEATE multipliers.

8) Taxes

All indicated tariffs and charges are net amounts. Dues and taxes, e.g. the value added tax, shall be paid by the shipper in addition.