

Publication of information for tariff year 2021 according to article 30 of Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas

	Description	Explanation
(1) a)	Information on parameters used in the applied reference price methodology related to the technical characteristics of the transmission system	<p>As part of decisions BK9-18/610-NCG (REGENT-NCG) and BK9-19/610 (REGENT 2021), Bundesnetzagentur has decided the application of the postage stamp reference price methodology in the market areas NetConnect Germany and TRADING HUB EUROPE. According to this, the transmission service revenues are to be divided by the forecasted contracted capacities of the entry and exit points of the calendar year.</p> <p>All used input parameters (i.e. forecasted contracted capacity) are included in the simplified model (https://www.fluxys.com/en/products-services/empowering-you/tariffs/tariff_fluxys-tenp-jan20#h2Tag3).</p>
(1) b) i)	Allowed revenues of TSO	The allowed revenues of Fluxys TENP for the year 2021 are 48,208,627 EUR.
(1) b) ii)	Changes in the revenue referred to above from one year to the next year	-13,307,780 EUR
(1) b) iii) (1)	Types of assets included in the regulated asset base and their aggregated value	<p>Types of regulated assets (cf. Annex 1 of GasNEV, https://www.gesetze-im-internet.de/gasnev/anlage_1.html):</p> <ul style="list-style-type: none"> I. General installations II. Gas containers III. Compressor stations IV. Pipelines/ House connection pipelines V. Measuring, control and metering installations VI. Remote control installations <p>Aggregated value: 212,951,274 EUR (Base level for regulatory period 2018-2022)</p>

(1) b) iii) (2)	Cost of capital and its calculation methodology	15.556.493 EUR (Base level) Cost of capital include interest and similar expenditures, imputed depreciation and allowed return on equity. Cost of capital is calculated in accordance with articles 5-7 Gas Network Tariffs Ordinance GasNEV (https://www.gesetze-im-internet.de/gasnev/).
(1) b) iii) (3)	Capital expenditures, including:	
(1) b) iii) (3) a)	<i>Methodologies to determine the initial value of the assets</i>	The initial value of assets in course of investment applications is determined according to Decision BK4-12-656AO1. Initial values are historical procurement and manufacturing costs of the assets.
(1) b) iii) (3) b)	<i>Methodologies to re-evaluate the assets</i>	There is no re-evaluation of assets.
(1) b) iii) (3) c)	<i>Explanations of the evolution of the value of the assets</i>	The assets are depreciated on a linear basis in accordance with article 6(5) GasNEV. The depreciation period are set in Annex 1 GasNEV.
(1) b) iii) (3) d)	<i>Depreciation periods and amounts per asset type</i>	I. General installations, 3-70 years (no depreciation for land assets), 8,903,530 EUR (amount in cost base year 2015) II. gas containers, 45-55 years, 0 EUR III. Compressor stations, 20-60 years, 65,064,553 EUR IV. Pipelines/ House connection pipelines, 30-65 years, 138,858,967 EUR V. Measuring, control and metering installations, 8-60 years, 124,223 EUR VI. Remote control installations, 15-20 years, 0 EUR
(1) b) iii) (4)	Operational expenditures	31,550,265 EUR (amount in cost base year 2015)

(1) b) iii) (5)	Inventive Mechanisms and efficiency targets	<p>German transmission system operators (TSO) are subject to the incentive regulation system codified by German Incentive Regulation Ordinance ARegV (https://www.gesetze-im-internet.de/aregv/). The revenue cap of a TSO that is determined for a regulatory period with a duration of 5 years is based on the costs incurred at the TSO in the base year (year 3 before the new regulatory period) and that were checked by the regulatory authority. Moreover, an efficiency benchmark is conducted between the TSOs and, based on their cost and structure parameters, individual company efficiency values are calculated. Possible inefficiencies are to be rectified over the duration of a regulatory period. Furthermore, the regulatory authority calculates a general sector productivity factor that is consistently applied to all TSOs.</p> <p>Fluxys TENP achieved an individual efficiency score of 100%. The individual efficiency target (Xind) is thus 0%.The general sector productivity factor for the third regulatory period is set at 0.49% (Decision BK4-17-093), but decision is currently contested in court.</p>
(1) b) iii) (6)	Inflation indices	<p>Inflation is calculated in accordance article 8 of German Incentive Regulation Ordinance ARegV (https://www.gesetze-im-internet.de/aregv/). For 2021, the relevant value of 2019 as published by the Federal Statistical Office is 105.3. The value of the base year (2015) is 100.</p>
(1) b) iv)	Transmission services revenue	<p>The allowed revenues of Fluxys TENPfor transmission services for the year 2021 are 48,208,627 EUR.</p>
(1) b) v) (1)	Capacity-commodity split	100% capacity-based tariffs

(1) b) v) (2)	Entry-exit split	<p>Entry-exit split for market area NetConnect Germany:</p> <ul style="list-style-type: none"> - Entry: 32.8,7% - Exit: 67.2% <p>Entry-exit split for market area TRADING HUB EUROPE:</p> <ul style="list-style-type: none"> - Entry: 36% - Exit: 64%
(1) b) v) (3)	Intra-system/cross-system split	<p>Intra-system/cross-system split in entry-exit system NetConnect Germany:</p> <ul style="list-style-type: none"> - 81% domestic usage - 19% cross-border usage <p>Intra-system/cross-system split in entry-exit system TRADING HUB EUROPE:</p> <ul style="list-style-type: none"> - 75% domestic usage - 25% cross-border usage <p>In conjunction with Art. 26 NC TAR consultation, the cost allocation test was carried out for the first time by the Bundesnetzagentur (BNetzA). The results, including an assessment, are published on the BNetzA website via REGENT for the Net Connect Germany (BK9-18/610-NCG) and Gaspool (BK9-18/611-GP) entry-exit systems.</p>

(1) b) vi)	Information related to the previous tariff period regarding the reconciliation of the regulatory account	<p>(1) Actually obtained revenue: 79,537,674 EUR, underrecovery of allowed revenues 23,919,668 EUR, thereof attributed to the regulatory account: 23,919,668 EUR</p> <p>(2) Reconciliation of the regulatory account for the concluded business year 2019 is determined in the year 2020 and it will be reconciled in equal instalments – including interest payments – over the subsequent 3 calendar years.</p> <p>Incentive mechanisms specifically for the regulatory account do not exist in the German regulatory system.</p>
(1) b) vii)	Intended use of the auction premium	Auction revenues are booked on the regulatory account in accordance with article 5 ARegV. This transaction thus develops a fee-reducing effect in the years in which the regulatory account is reconciled.
(1) c) i)	Commodity-based transmission tariffs	not applicable
(1) c) ii)	Non-transmission tariffs for non-transmission services	Fluxys TENP does not charge any non-transmission tariffs.
(1) c) iii)	Reference prices and other prices applicable at points other than those referred to in Article 29	No such points available.

(2) a) i)	Explanation of the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published	The standard tariff of the entry-exit system NCG will be reduced by 30 ct./(kWh/h)/a in 2021 compared to 2020. This change is based on regular fee adjustments taking into account changes in input parameters allowed revenues and forecasts of contracted capacity of the transmission system operators involved. With the launch of the entry-exit system Trading Hub Europe (THE) on 1 October 2021, the standard tariff will increase slightly by 3 ct./(kWh/h)/a compared to the NCG level. In the past, the standard tariff of the entry-exit system NCG was higher than the standard tariff of the entry-exit system GASPOOL. At the start of the nationwide entry-exit system THE, the capacity forecasts had to be adjusted to reflect, among other things, the elimination of previous interconnection points between the entry-exit systems GASPOOL and NetConnect Germany and changed discounts for interruptible capacities, DZK and bFZK.
(2) a) ii)	Explanation of the estimated difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period	Based on the data provided by the TSOs, Bundesnetzagentur has forecasted the development of tariffs and published it in Appendix 5 of REGENT 2021. According to this, a slight increase of the tariffs in 2022 and 2023 are to be expected. Further information can be found on the website of the Bundesnetzagentur
(2) b)	Simplified tariff model	https://www.fluxys.com/en/products-services/empowering-you/tariffs/tariff_fluxys-tenp-jan20#h2Tag3

(3)

For the points excluded from the definition of relevant points referred to in point 3.2(1)(a) of Annex I to Regulation (EC) No 715/2009, the information on the amount of forecasted contracted capacity and the forecasted quantity of the gas flow shall be published as set out in point 3.2(2) of Annex I to Regulation (EC) No 715/2009

No such points available