TARIFFS FOR THE USAGE OF THE LNG TERMINAL OF ZEEBRUGGE AND FOR SERVICES OF FLUXYS LNG

The tariffs listed here below were approved by the CREG on 20th November 2025 for biomethane liquefaction services, on 22nd June 2023 for truck loading services, on 17th December 2020 for backhaul liquefaction and gas in kind, on the 9th of July 2020 for the Stand Alone Send-Out Capacity and for the services related to a Stand Alone Berthing Right, on the 2nd of October 2014 for the transshipment tariffs, on the 28th of June 2018 for the small scale LNG services and on 27th of June 2019 for the other tariffs.
As indicated below, tariffs marked with * or ** are tariff-caps which will not be exceeded for a predefined period.

Tariffs to be indexed, expressed in "basis 2003"	**Tariffs basis 2003**	
Slot	527.803,20	€/cargo*
Including: Berthing Right	91.638,66	€/cargo*
Including: Basic Storage	220.619,50	€/cargo*
Including: Basic Send-Out Capacity (firm)	215.545,04	€/cargo*
Additional flexibility services		
Additional Storage Capacity	67,79	€/m³LNG/year*
Additional Send-Out Capacity (firm)	1,37	€/(kWh/h)/year*
Stand Alone Send-Out Capacity (firm)	1,37	€/(kWh/h)/year*
Daily Storage Capacity	(67,79*0,7)/365	€/m³LNG/day
Daily Send-Out Capacity (firm)	1,37/365	€/(kWh/h)/day
Additional Send-Out Capacity (conditional)	0,82	€/(kWh/h)/year
Residual Storage Capacity	32,15	€/m³LNG/year (adjusted pro rata temporis)
Non-Nominated Interruptible Send-Out Capacity	1,37/365	€/(kWh/h)/day
Backhaul Liquefaction Service	0,10	€/MWh
Specific services offered to the Transmission System Operator		
Operational interruptible Send-Out Capacity	0,55	€/(kWh/h)/year
Interruption right	0,55	€/(kWh/h)/year
Ship Loading Services		
Ship Approval Service	7.364,00	€/demand
Additional Berthing Right	75.000,00	€/berthing
"Ship Loading" Service (in the framework of an Additional Berthing Right or a Berthing Right)	0,18	€/MWh loaded
"Gassing Up" Service (optional)	544,00	€/hour
"Cool Down" Service (optional)	544,00	€/hour
Services related to a Stand Alone Berthing Right		
Stand Alone Berthing Right	25.597,21	€/berthing
"Ship Loading" Service (in the framework of a Stand Alone Berthing Right)	1,00	€/MWh loaded (applies as from 25.561MWh loaded)
LNG Delivery Service (in the framework of a Stand Alone Berthing Right)	0,67	€/MWh unloaded (applies as from 38.205MWh unloaded)
Renewable methane liquefaction services*		
Recondenser Liquefaction Service	1,78	€/MWh
Equivalence Liquefaction Service	0,84	€/MWh
Truckloading services		
LNG Truck Approval service	914,50	€/demand
LNG Truck loading service	402,03	€/loading
LNG truck loading assistance service	87,17	€/loading
LNG truck driver authorisation service	free of charge	
Truck cool down service	2.176,00	€/demand
Liquid nitrogen injection service "Quality Adjustment Service"		
Management of the liquid nitrogen tank	1.147,50	€/ton
Capacity removal in case of congestion	5.000,00	€/removal
Rescheduling Fee	5.000,00	€

*Previously named Biomethane liquefaction services

Indexation formula for tariffs expressed in "basis 2003"

Tariff "basis 2003" are expressed in basis July 2003 and are indexed monthly as from August 2003 according to following formula:

$$0,65 + 0,35 * I_{m-1} / I_{mo}$$

Where

- Imo is the Consumer Price Index (CPI) of the 1st of July 2003 (112,59, in basis 1996)
- Im-1 = Im-2 * (CPI of Month M-1/CPI of Month M-2)
  With
  - Im-1 not higher than 1,03 times the index Im-1 used for calculating the tariffs of the most recent month of August.
  - Im-1 for August 2003 is 112,59 (basis 1996)
- Im-2 is the value of Im-1 used the previous month to calculate the tariffs.

Tariffs to be indexed, expressed in "basis 2012"	**Tariffs basis 2012**	
Transshipment services		
Transshipment Storage	131,10	€/m³ LNG/year**
Transshipment Berthing Right	136.390,00	€/Transshipment Berthing Right**

Indexation formula for tariffs expressed in "basis 2012"

Tariff "basis 2012" are expressed in basis January 2012 and are indexed monthly as from February 2012 according to following formula:

$$0,65 + 0,35 * I_{m-1} / I_{mo}$$

Where

- Imo is the Consumer Price Index (CPI) of the 1st of January 2012 (97,94, in basis 2013)
- Im-1 = Im-2 * (CPI of Month M-1/CPI of Month M-2)
  With
  - Im-1 not higher than 1,03 times the index Im-1 used for calculating the tariffs of the most recent month of February
  - Im-1 for February 2012 is 97,94 (basis 2013)
- Im-2 is the value of Im-1 used the previous month to calculate the tariffs.

Other tariffs (without indexation)	**TARIFFS**	
Demurrage rate	75.000,00	USD/Full Day
Gas in Kind (Fuel Gas Compensation Rate)	1,30	%
Commercialization of unused capacity on the Secondary Market	3%	of the regulated tariff of the sold capacity
"Avoided Cost Fee" for the liquid nitrogen injection service ("Quality Adjustment Service")	10%	of nitrogen price that would have been blended to adjust the quality
Coverage of transshipment-related electricity costs	Fluxys LNG's electricity costs related to transshipments will be billed "pass-through"	

Tariff caps

Tariffs marked with a * (slot tariff and tariffs for additional storage and additional send-out) are tariff caps in accordance with CREG decisions of 27th of June 2019 and of 25th February 2021

Tariffs marked with a ** (transshipment tariffs) will not be exceeded by more than 5%, after indexation, of the tariffs indicated here in accordance with CREG Decision of 2nd of October 2014