

Tariffs for transmission and non-transmission services of Fluxys Belgium SA for year 2020 (*)**Reserve prices for yearly capacity subscription**

| Entry and Exit Services at Interconnection Points and Installation Points | Reserve price in €/kWh/h/year | | | | | |
|---|-------------------------------|---------------|----------|-------|---------------|----------|
| | Entry | | | Exit | | |
| | Firm | Interruptible | Backhaul | Firm | Interruptible | Backhaul |
| Blaregnies L | - | - | 0,685 | 1,398 | 1,118 | - |
| Dunkirk LNG Terminal | 0,772 | 0,617 | - | - | - | - |
| Eynatten 1 | 0,772 | 0,617 | - | 1,463 | 1,170 | - |
| Eynatten 2 | 0,772 | 0,617 | - | 1,463 | 1,170 | - |
| Hilvarenbeek L | 0,857 | 0,685 | - | - | - | 1,118 |
| IZT | 0,772 | 0,617 | - | 0,784 | 0,627 | - |
| Loenhout | 0,386 | 0,309 | - | - | - | - |
| 's Gravenvoeren | 0,772 | 0,617 | - | - | - | 0,754 |
| VIP BENE | 0,772 | 0,617 | - | 0,942 | 0,754 | - |
| Virtualys | 0,772 | 0,617 | 0,617 | 1,264 | 1,011 | - |
| Zandvliet H | 0,772 | 0,617 | - | - | - | 0,754 |
| Zeebrugge | 0,772 | 0,617 | - | 0,784 | 0,627 | - |
| Zeebrugge LNG Terminal | 0,772 | 0,617 | - | - | - | 0,627 |
| Zelzate 1 | 0,772 | 0,617 | - | 0,942 | 0,754 | - |
| Zelzate 2 | - | - | 0,617 | 0,942 | 0,754 | - |
| ZPT | 0,772 | 0,617 | - | - | - | 0,627 |

| Shorthaul services at Interconnection Points | Reserve price in €/kWh/h/year |
|--|-------------------------------|
| OCUC: | Firm |
| Zelzate1/2/VIP BENE -> IZT/Zeebrugge | 1,015 |
| IZT/Zeebrugge -> Zelzate1/2/VIP BENE | 1,015 |
| Dunkirk LNG Terminal/Virtualys -> IZT/Zeebrugge | 1,167 |
| 's Gravenvoeren/VIP BENE -> Eynatten 1/2 | 0,839 |
| Eynatten 1/2 -> 's Gravenvoeren/VIP BENE | 0,839 |
| Wheelings: | Firm |
| Zelzate1/VIP BENE -> Zelzate 2 | 0,429 |
| Zelzate 2 -> Zelzate1/VIP BENE | 0,429 |
| Eynatten 1 -> Eynatten 2 | 0,559 |
| Eynatten 2 -> Eynatten 1 | 0,559 |
| Zee Platform Services : | Tariff in €/month |
| - for 2 interconnection points to the Zee Platform | 6.355,82 |
| - for 3 interconnection points to the Zee Platform | 9.533,74 |
| - for 4 interconnection points to the Zee Platform | 12.711,65 |

| Services at Domestic Points | Tariff in €/kWh/h/year | |
|-----------------------------|------------------------|---------------|
| | Firm | Interruptible |
| <u>Exit HP Service</u> | H-grid | 1,048 |
| | L-grid | 1,163 |
| <u>Entry Service</u> | H-grid | 0,772 |
| | L-grid | 0,857 |
| <u>RPS</u> | H-grid | 0,617 |
| | L-grid | 0,685 |

| | | Tariff in €/MWh allocated at the domestic exit point |
|-----------------------------|--------|--|
| <u>Odourisation Service</u> | H-grid | 0,0872 |
| | L-grid | 0,0968 |

| | | Capacity element (tariff in €/kWh/h/year) | Distance element (tariff in €/kWh/h/km/year) |
|--|--------|--|---|
| | | <u>Direct line Service</u> | H-grid |
| | L-grid | 0,412 | 0,035 |

Tariffs applicable for subscriptions of durations of less than 1 year

1. The tariff for a capacity reservation of a duration of less than 1 year and of one day or more than one day is proportional to the number of subscribed days (the applicable tariff for the subscribed duration is equal to the yearly tariff divided by the number of days in the year and multiplied by the number of subscribed days);
2. The tariff for a capacity reservation of less than 1 day is equal to the tariff for one year divided by the number of hours in the year (8760 or 8784 for leap years) and multiplied by the number of subscribed hours;
3. For reservations of entry service, exit service at end-user domestic points (Domestic Exit HP service and RPS) and for direct line capacity for durations of less than 1 year, the proportional tariff (as calculated at point "1" or at point "2" here above) is multiplied by a multiplier of 1,45 (NYM) and multiplied by a seasonal coefficient which varies as follows:

| | January | February | March | April | May | June | July | August | September | October | November | December |
|-----------------------|-----------|----------|-------|-----------|------|------|-----------|--------|-----------|-----------|----------|----------|
| Month/Day/ Within day | 1,75 | 1,55 | 1,30 | 0,95 | 0,65 | 0,50 | 0,50 | 0,50 | 0,65 | 1,05 | 1,40 | 1,60 |
| Quarterly | Q1 = 1,53 | | | Q2 = 0,70 | | | Q3 = 0,55 | | | Q4 = 1,35 | | |

4. For reservations of exit services at end-user domestic points (Domestic Exit HP service and RPS) for durations of less than one month, the obtained tariff at point "3" above is multiplied by a short term coefficient equal to 5.

Energy in Cash (Commodity fee)

| | |
|--|--------|
| Energy in Cash at entry Interconnection Points and Installation Points (except Zeebrugge, ZTP, H->L conversion, L->H conversion) | 0,080% |
| Energy in Cash at exit Interconnection Points and Installation Points (except Zeebrugge, ZTP, H->L conversion, L->H conversion) | 0,080% |

The quantities of Energy In Cash will be invoiced to the Network User based on the allocations of that Network User in kWh, valorized at the reference price GP_a, as defined on Fluxys Belgium website. Fluxys Belgium reserves the right to correct that price reference in case it would no longer be representative for the gas purchase price of Fluxys Belgium.

ZTP Trading services

| | | |
|--|---------|--------------|
| Monthly Fixed Fee for ZTP Trading Services | 616,51 | €/month |
| Variable Fee for ZTP Trading Services | 0,00185 | €/MWh |
| Shortfall Transfer Service Charge | 0,196 | €/kWh/h/year |
| Excess Transfer Service Charge | 0,193 | €/kWh/h/year |

Quality Conversion Services

| | | |
|--|-------|---------------|
| Quality Conversion Service H->L | | |
| Peak Load - fixed term - tariff per bundle (1 bundle = 1 kWh/h firm capacity + 0,13 kWh/h interruptible capacity) | 1,712 | €/bundle/year |
| Peak Load - fixed term - tariff for firm capacity | 1,551 | €/kWh/h/year |
| Peak Load - fixed term - tariff for interruptible capacity | 1,240 | €/kWh/h/year |
| Peak Load - variable term (**) | 1,618 | €/MWh |
| Base Load | 3,422 | €/kWh/h/year |
| Seasonal Load | 3,050 | €/kWh/h/year |
| Quality Conversion Service L->H | 1,296 | €/kWh/h/year |

Cross-Border Delivery Service

This service is charged at the cost price of Fluxys Belgium (this cost price is equal to the price of the "cross-border capacity" reservation at the adjacent TSO)

Ancillary services and other tariffs**"EDP" = Electronic Data Platform**

| | | |
|---|-----------|--|
| Communication Service of measured data in Real-time | 27.742,79 | €/year/Interconnection Point or Installation Point |
|---|-----------|--|

Tariff supplements

Tariff supplements linked with the utilisation of capacity and with the balancing rules are foreseen. These tariff supplements are described in the Access Code for Transmission.

Discontinuance of unused capacity in case of congestion

| | |
|----------|---------------|
| 5.702,69 | €/suppression |
|----------|---------------|

Transfer of capacity service

| | | |
|---|-------|-----------------------|
| Transfer of capacity (to be paid by the seller) - Transaction realised by Fluxys Belgium on behalf of | 3,00% | % of regulated tariff |
|---|-------|-----------------------|

Maximum buy-back price

The buy-back price of oversubscribed capacity (pursuant to Annex I of regulation (CE) no 715/2009) is limited to following cap:

- When the capacity to buy-back is auctionned daily as a bundled product : 125% of the total payable price of the bundled product of daily capacity, for the day for which capacity has to be bought back
- When the capacity to buy-back is not auctionned daily as bundled product: 300% of the payable price of daily entry or exit capacity of Fluxys Belgium

Tariff for "Extended OBA" flexibility, invoiced to adjacent operators

| | | |
|--|-------|------------|
| Service for « Extended OBA » Flexibility (invoiced at the adjacent operator) | 0,279 | €/kWh/year |
|--|-------|------------|

Notes:

() The CREG has approved on 07/05/2019 tariffs for year 2020 as well as the tariff adjustment formula which will be applied for 2021, 2022 and 2023. The adjustment is made of (1) the yearly indexation and (2) the adjustment based on the actual regulatory account evolution*

(1) The indexation will be applied every year on the 1st of January through following formula: "tariffs of year 20xx" = "tariffs of year 2020 " multiplied by "consumer price index of the month of April of year (20xx-1)" divided by "consumer price index of the month of April of year 2019 ".

(2) At the same time the indexation is applied, the tariffs of year 20xx (and the remaining years until 2023) are corrected by the difference between the actual and budgeted regulatory accounts of year 20xx-2 spread over the remaining years until 2023 included.

The new tariffs calculated according to these formulas will be published yearly in the month of June of the year (20xx-1) at the latest and will be rounded to minimum three significant figures.

*(**) This tariff may be updated depending on the costs of nitrogen procurement.*