

Tariffs for transmission services of Fluxys Belgium SA (*)**For year 2019 (*)****Tariffs for yearly capacity reservation**

<u>Entry Interconnection Point</u>	Capacity tariff in €/kWh/h/year		
	Firm	Interruptible	Backhaul
Dunkirk LNG Terminal	0,752	0,602	-
Eynatten 1	0,752	0,602	-
Eynatten 2	0,752	0,602	-
Hilvarenbeek L	0,868	0,695	-
IZT	0,752	0,602	-
Loenhout	0,752	0,602	-
's Gravenvoeren	0,752	0,602	-
Virtualys	0,752	0,602	0,602
Zandvliet H	0,752	0,602	-
Zeebrugge	0,752	0,602	-
Zeebrugge LNG Terminal	0,752	0,602	-
Zelzate 1	0,752	0,602	-
ZPT	0,752	0,602	-
Blaregnies L	-	-	0,695
Zelzate 2	-	-	0,602

<u>Exit Interconnection Point</u>	Capacity tariff in €/kWh/h/year		
	Firm	Interruptible	Backhaul
Blaregnies L	1,684	1,347	-
Eynatten 1	2,987	2,389	-
Eynatten 2	2,987	2,389	-
IZT	2,987	2,389	-
Virtualys	1,651	1,321	-
Zeebrugge	2,987	2,389	-
Zelzate 1	1,956	1,565	-
Zelzate 2	1,956	1,565	-
Hilvarenbeek L	-	-	1,347
's Gravenvoeren	-	-	1,565
Zandvliet H	-	-	1,565
Zeebrugge LNG Terminal	-	-	2,987
ZPT	-	-	2,987
Loenhout	-	-	-

<u>OCUC</u>	Capacity tariff in €/kWh/h/year
	Firm
Zelzate1/2/VIP BE-NL - IZT/Zeebrugge	1,103
IZT/Zeebrugge - Zelzate1/2/VIP BE-NL	1,103
Dunkirk LNG Terminal/Virtualys - IZT/Zeebrugge	1,447
's Gravenvoeren - Eynatten 1/2	0,482
Eynatten 1/2 - 's Gravenvoeren	0,482

<u>Wheelings</u>	Capacity tariff in €/kWh/h/year
	Firm
Zelzate1/VIP BE-NL - Zelzate 2	0,342
Zelzate 2 - Zelzate1/VIP BE-NL	0,342
Eynatten 1 - Eynatten 2	0,342
Eynatten 2 - Eynatten 1	0,342

Zee Platform

Zee Platform Service Tariff:

- for 2 interconnection points to the Zee Platform	6.469,89	€/month
- for 3 interconnection points to the Zee Platform	9.704,83	€/month
- for 4 interconnection points to the Zee Platform	12.939,77	€/month

		Capacity tariff in €/kWh/h/year		€/MWh allocated at the domestic exit point (for the "Fix/Flex" option)
		Firm	Interruptible	
Domestic Exit points				
<u>HP Capacity (**)</u>	H-grid	1,088	0,871	-
	L-grid	1,255	1,005	-
<u>"Fix/flex" option (**)</u>	H-grid	0,545	-	h <=2000h: 0,286 €/MWh
	L-grid	0,628	-	h > 2000h: 0,016 €/MWh
<u>MP capacity</u>	H-grid	0,655	0,523	-
	L-grid	0,753	0,603	-
<u>Pressure-reducing station (DPRS)</u>	H-grid	0,603	-	-
	L-grid	0,696	-	-

(**) For HP capacity at end-user domestic exit points, the "fix/flex" tariff option can be chosen (according to the procedures defined in the Access Code for Transmission).

The variable term (Flex term), depends on a number of hours "h", which is calculated as the division of the allocated energy at the domestic exit point (cumulated value since the service start date and reset at zero at each anniversary of the service start date) by the subscribed capacity at that point.

<u>Odourisation</u>	H-grid	0,0888	€/MWh
	L-grid	0,1024	€/MWh

Direct line

- Direct line - Capacity element	H-grid	0,364	€/kWh/h/year
	L-grid	0,419	€/kWh/h/year
- Direct line - Distance element	H-grid	0,031	€/kWh/h/km/year
	L-grid	0,036	€/kWh/h/km/year

Tariffs applicable for capacity reservations of durations of less than 1 year

1. The tariff for a capacity reservation of a duration of less than 1 year is proportional to the number of subscribed days (the applicable tariff for the subscribed duration is equal to the yearly tariff divided by the number of days in the year and multiplied by the number of subscribed days);

2. For reservations of entry capacity, exit capacity at end-user domestic exit points (HP capacity, MP capacity and DPRS) and for direct line capacity for durations of less than 1 year, the proportional tariff (as calculated at point "1" here above) is multiplied by a seasonal coefficient which varies from month to month as follows:

January	February	March	April	May	June	July	August	September	October	November	December
2,6	2,5	2	1,7	1,2	1	0,7	0,7	0,9	1,5	2	2,4

3. For reservations of capacities at end-user domestic exit points (HP capacity, MP capacity and DPRS) for durations of less than one month, the obtained tariff at point "2" above is multiplied by a short term coefficient equal to 5;

4. For reservations of within-day capacity, where it is offered, the applicable tariff is the daily tariff, regardless the number of reserved hours.

Energy in Cash (Commodity fee)

Energy in Cash at entry points (except Zeebrugge, ZTP, H->L conversion, L->H conversion)	0,080%
Energy in Cash at exit points (except Zeebrugge, ZTP, H->L conversion, L->H conversion)	0,080%

The quantities of Energy In Cash will be invoiced to the Grid User based on the allocations of that Grid User in kWh, valorized at the reference price GP_d, as defined on Fluxys Belgium website. Fluxys Belgium reserves the right to correct that price reference in case it would no longer be representative for the gas purchase price of Fluxys Belgium

Other tariffsGas Quality Conversion Services

<u>H->L Conversion</u>		
Peak Load - fixed term - tariff per bundle (1 bundle = 1 kWh/h firm capacity + 0,13 kWh/h interruptible capacity)	1,742	€/bundle/year
Peak Load - fixed term - tariff for firm capacity	1,579	€/kWh/h/year
Peak Load - fixed term - tariff for interruptible capacity	1,262	€/kWh/h/year
Peak Load - variable term	1,647	€/MWh
Base Load	3,483	€/kWh/h/year
Seasonal Load	3,105	€/kWh/h/year
<u>L->H Conversion</u>		
	1,320	€/kWh/h/year

"EDP" = Electronic Data Platform

Communication Service of measured data in Real-time	28.240,66	€/year/Interconnection Point
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Tariff supplements

Tariff supplements linked with the utilisation of capacity and with the balancing rules are foreseen. These tariff supplements are described in the Access Code for Transmission.

<u>Discontinuance of unused capacity in case of congestion</u>	5.805,03	€/suppression
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Transfer of capacity service

Transfer of capacity (to be paid by the seller) - Transaction realised by Fluxys Belgium on behalf of	3,00%	% of regulated tariff
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Maximum buy-back price

The buy-back price of oversubscribed capacity (pursuant to Annex I of regulation (CE) no 715/2009) is limited to following cap:

- When the capacity to buy-back is auctionned daily as a bundled product : 125% of the total auction price of the bundled product of daily capacity, for the day for which capacity has to be bought back
- When the capacity to buy-back is not auctionned daily as bundled product: 300% of the regulated tariff of daily entry or exit capacity of Fluxys Belgium

Cross-border delivery service

This service is charged at the cost price of Fluxys Belgium (this cost price is equal to the price of the "cross-border capacity" reservation at the adjacent TSO)

ZTP Trading services

ZTP Trading Services Monthly Fixed Fee	627,57	€/month
ZTP Trading Services Variable Fee	0,00188	€/MWh
Shortfall Transfer Service Charge	0,750	€/kWh/h/year
Excess Transfer Service Charge	0,185	€/kWh/h/year

Tariff for "Extended OBA" flexibility, invoiced at the adjacent operator

Service for « Extended OBA » Flexibility (invoiced at the adjacent operator)	0,284	€/kWh/year
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(*) The CREG has approved on 24/05/2017 tariffs for years 2017 and 2018 as well as the indexation formula which will be applied for 2019. The indexation will be applied on the 1st of January 2019 through following formula: "tariffs of year 2019" = "tariffs of year 2018" multiplied by "consumer price index of the month of November of year 2018" divided by "consumer price index of the month of November of year 2017". The new tariffs calculated according to this formula will be published in December 2018 and will be rounded to minimum three significant figures.