

Tariffs for transmission and non-transmission services of Fluxys Belgium SA for year 2025 (1)**Reserve prices for yearly capacity subscription**

Entry and Exit Services at Interconnection Points and Installation Points	Reserve price in €/kWh/h/year					
	Entry			Exit		
	Firm	Interruptible	Backhaul	Firm	Interruptible	Backhaul
Blaregnies L	-	-	0,715	8,563*	6,866*	-
Dunkirk LNG Terminal	0,805	0,644	-	-	-	-
Hilvarenbeek L	0,894	0,715	-	-	-	0,715
IZT	0,805	0,644	-	0,338	0,270	-
Loenhout	-	-	-	-	-	-
VIP BENE	0,805	0,644	-	1,327	1,062	-
VIP THE-ZTP	0,805	0,644	-	2,121	1,697	-
Virtualys	0,805	0,644	0,644	1,307	1,045	-
Zeebrugge	0,805	0,644	-	0,338	0,270	-
Zeebrugge LNG Terminal	0,805	0,644	-	-	-	0,270
ZPT	0,805	0,644	-	-	-	0,270

Shorthaul services at Interconnection Points	Tariff in €/month
Zee Platform Services :	
- for 2 interconnection points to the Zee Platform	6.715,25
- for 3 interconnection points to the Zee Platform	10.072,91
- for 4 interconnection points to the Zee Platform	13.430,54

Services at Domestic Points	Tariff in €/kWh/h/year	
	Firm	Interruptible/Conditional
Exit HP Service	1,117	0,894
Entry Service	0,805	0,644
Pressure Service (PS)	0,652	0,522

Tariff in €/MWh allocated at the domestic exit point	
Odourisation Service	0,0921

Direct line Service	Capacity element (tariff in €/kWh/h/year)	Distance element (tariff in €/kWh/h/km/year)
		0,377

Tariffs applicable for subscriptions of durations of less than 1 year

- The tariff for a capacity reservation of a duration of less than 1 year and of one day or more than one day is proportional to the number of subscribed days (the applicable tariff for the subscribed duration is equal to the yearly tariff divided by the number of days in the year and multiplied by the number of subscribed days);
- The tariff for a capacity reservation of less than 1 day is equal to the tariff for one year divided by the number of hours in the year (8760 or 8784 for leap years) and multiplied by the number of subscribed hours;
- For reservations of entry or exit service at interconnections points, installation points or end-user domestic points (Domestic Exit HP service and PS) and for direct line capacity for durations of less than 1 year, the proportional tariff (as calculated at point"1" or at point"2" here above) is multiplied by a multiplier of 1,45 (NYM) and multiplied by a seasonal coefficient which varies as follows:

	January	February	March	April	May	June	July	August	September	October	November	December
Month/Day/ Within day	1,75	1,55	1,30	0,95	0,65	0,50	0,50	0,50	0,65	1,05	1,40	1,60
Quarterly	Q1 = 1,53			Q2 = 0,70			Q3 = 0,55			Q4 = 1,35		

- For reservations of exit services at end-user domestic points (Domestic Exit HP service and PS) for durations of less than one month, the obtained tariff at point"3" above is multiplied by a short term coefficient equal to 5.

Energy in Cash (Commodity fee)

Energy in Cash at entry Connection Points (except Zeebrugge, ZTP, Quality conversion to H)	0,080%
Energy in Cash at exit Connection Points (except Zeebrugge, ZTP, Quality conversion to H)	0,080%

The quantities of Energy In Cash will be invoiced to the Network User based on the allocations of that Network User in kWh, valorized at the reference price GP_d , as defined on Fluxys Belgium website. Fluxys Belgium reserves the right to correct that price reference in case it would no longer be representative for the gas purchase price of Fluxys Belgium.

ZTP Trading services

Monthly Fixed Fee for ZTP Trading Services	651,38	€/month
Variable Fee for ZTP Trading Services	0,00195	€/MWh
Shortfall Transfer Service Charge	0,207	€/kWh/h/year
Excess Transfer Service Charge	0,204	€/kWh/h/year

Quality Conversion Services

Quality Conversion Service to H	1,369	€/kWh/h/year
---------------------------------	-------	--------------

Cross-Border Delivery Service

This service is charged at the cost price of Fluxys Belgium (this cost price is equal to the price of the "cross-border capacity" reservation at the adjacent TSO)

Anscillary services and other tariffs"EDP" = Electronic Data Platform

Communication Service of measured data in Real-time	29.311,76	€/year/Interconnection Point or Installation Point
---	-----------	--

Tariff supplements

Tariff supplements linked with the utilisation of capacity are foreseen. These tariff supplements are described in the Access Code for Transmission.

Discontinuance of unused capacity in case of congestion

6.025,19	€/suppression
----------	---------------

Transfer of capacity service

Transfer of capacity (to be paid by the seller) - Transaction realised by Fluxys Belgium on behalf of	3,00%	% of regulated tariff
---	-------	-----------------------

Maximum buy-back price

The buy-back price of oversubscribed capacity (pursuant to Annex I of regulation (CE) no 715/2009) is limited to following cap:

- When the capacity to buy-back is auctionned daily as a bundled product : 125% of the total payable price of the bundled product of daily capacity, for the day for which capacity has to be bought back
- When the capacity to buy-back is not auctionned daily as bundled product: 300% of the payable price of daily entry or exit capacity of Fluxys Belgium

Tariff for "Extended OBA" flexibility, invoiced to adjacent operators

Service for « Extended OBA » Flexibility (invoiced at the adjacent operator)	0,295	€/kWh/year
--	-------	------------

Notes:

(1) The CREG has approved on 30/03/2023 tariffs for year 2024 as well as the tariff adjustment formula which will be applied for 2025, 2026 and 2027. The adjustment is made of the yearly indexation which will be applied every year on the 1st of January through following formula: "tariffs of year 20xx" = "tariffs of year 2024 " multiplied by "consumer price index of the month of April of year (20xx-1)" divided by "consumer price index of the month of April of year 2023 ", except for tariffs noted * for which the adjustment will take into account in addition the decreasing profile of capacities and the effective sold capacities from the end of the L/H conversion in Belgium.