

Tariffs for transmission and non-transmission services of Fluxys Belgium SA for year 2023 (*)**Reserve prices for yearly capacity subscription**

Entry and Exit Services at Interconnection Points and Installation Points	Reserve price in €/kWh/h/year					
	Entry			Exit		
	Firm	Interruptible	Backhaul	Firm	Interruptible	Backhaul
Blaregnies L	-	-	0,679	1,387	1,109	-
Dunkirk LNG Terminal	0,766	0,613	-	-	-	-
Hilvarenbeek L	0,851	0,679	-	-	-	1,109
IZT	0,766	0,613	-	0,778	0,623	-
Loenhout	0,383	0,308	-	-	-	-
VIP BENE	0,766	0,613	-	0,935	0,747	-
VIP THE-ZTP	0,766	0,613	-	1,451	1,162	-
Virtualys	0,766	0,613	0,613	1,254	1,004	-
Zeebrugge	0,766	0,613	-	0,778	0,623	-
Zeebrugge LNG Terminal	0,766	0,613	-	-	-	0,623
ZPT	0,766	0,613	-	-	-	0,623

Shorthaul services at Interconnection Points	Reserve price in €/kWh/h/year
OCUC:	Firm
VIP BENE -> IZT/Zeebrugge	1,008
IZT/Zeebrugge -> VIP BENE	1,008
Dunkirk LNG Terminal/Virtualys -> IZT/Zeebrugge	1,158
VIP BENE -> VIP THE-ZTP	0,833
VIP THE-ZTP -> VIP BENE	0,833
Zee Platform Services :	Tariff in €/month
- for 2 interconnection points to the Zee Platform	6.307,43
- for 3 interconnection points to the Zee Platform	9.461,17
- for 4 interconnection points to the Zee Platform	12.614,89

		Tariff in €/kWh/h/year	
Services at Domestic Points		Firm	Interruptible/Backhaul
<u>Exit HP Service</u>	H-grid	1,040	0,831
	L-grid	1,154	0,924
<u>Entry Service</u>	H-grid	0,766	0,613
	L-grid	0,851	0,679
<u>PS</u>	H-grid	0,613	0,489
	L-grid	0,679	0,544

		Tariff in €/MWh allocated at the domestic exit point
<u>Odourisation Service</u>	H-grid	0,0865
	L-grid	0,0961

		Capacity element (tariff in €/kWh/h/year)	Distance element (tariff in €/kWh/h/km/year)
<u>Direct line Service</u>	H-grid	0,354	0,029
	L-grid	0,408	0,034

Tariffs applicable for subscriptions of durations of less than 1 year

1. The tariff for a capacity reservation of a duration of less than 1 year and of one day or more than one day is proportional to the number of subscribed days (the applicable tariff for the subscribed duration is equal to the yearly tariff divided by the number of days in the year and multiplied by the number of subscribed days);
2. The tariff for a capacity reservation of less than 1 day is equal to the tariff for one year divided by the number of hours in the year (8760 or 8784 for leap years) and multiplied by the number of subscribed hours;
3. For reservations of entry service, exit service at end-user domestic points (Domestic Exit HP service and PS) and for direct line capacity for durations of less than 1 year, the proportional tariff (as calculated at point"1" or at point"2" here above) is multiplied by a multiplier of 1,45 (NYM) and multiplied by a seasonal coefficient which varies as follows:

	January	February	March	April	May	June	July	August	September	October	November	December
Month/Day/ Within day	1,75	1,55	1,30	0,95	0,65	0,50	0,50	0,50	0,65	1,05	1,40	1,60
Quarterly	Q1 = 1,53			Q2 = 0,70			Q3 = 0,55			Q4 = 1,35		

4. For reservations of exit services at end-user domestic points (Domestic Exit HP service and PS) for durations of less than one month, the obtained tariff at point"3" above is multiplied by a short term coefficient equal to 5.

Energy in Cash (Commodity fee)

Energy in Cash at entry Connection Points (except Zeebrugge, ZTP, H->L conversion, L->H conversion)	0,080%
Energy in Cash at exit Connection Points (except Zeebrugge, ZTP, H->L conversion, L->H conversion)	0,080%

The quantities of Energy In Cash will be invoiced to the Network User based on the allocations of that Network User in kWh, valorized at the reference price GP_d, as defined on Fluxys Belgium website. Fluxys Belgium reserves the right to correct that price reference in case it would no longer be representative for the gas purchase price of Fluxys Belgium.

ZTP Trading services

Monthly Fixed Fee for ZTP Trading Services	611,82	€/month
Variable Fee for ZTP Trading Services	0,00183	€/MWh
Shortfall Transfer Service Charge	0,194	€/kWh/h/year
Excess Transfer Service Charge	0,191	€/kWh/h/year

Quality Conversion Services

Quality Conversion Service H->L		
Peak Load - fixed term - tariff per bundle (1 bundle = 1 kWh/h firm capacity + 0,13 kWh/h interruptible capacity)	1,699	€/bundle/year
Peak Load - fixed term - tariff for firm capacity	1,539	€/kWh/h/year
Peak Load - fixed term - tariff for interruptible capacity	1,230	€/kWh/h/year
Peak Load - variable term (**)	1,605	€/MWh
Base Load	3,395	€/kWh/h/year
Seasonal Load	3,027	€/kWh/h/year
Quality Conversion Service L->H	1,286	€/kWh/h/year

Cross-Border Delivery Service

This service is charged at the cost price of Fluxys Belgium (this cost price is equal to the price of the "cross-border capacity" reservation at the adjacent TSO)

Anscillary services and other tariffs"EDP" = Electronic Data Platform

Communication Service of measured data in Real-time	27.531,62	€/year/Interconnection Point or Installation Point
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Tariff supplements

Tariff supplements linked with the utilisation of capacity and with the balancing rules are foreseen. These tariff supplements are described in the Access Code for Transmission.

<u>Discontinuance of unused capacity in case of congestion</u>	5.659,28	€/suppression
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Transfer of capacity service

Transfer of capacity (to be paid by the seller) - Transaction realised by Fluxys Belgium on behalf of	3,00%	% of regulated tariff
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Maximum buy-back price

The buy-back price of oversubscribed capacity (pursuant to Annex I of regulation (CE) no 715/2009) is limited to following cap:

- When the capacity to buy-back is auctionned daily as a bundled product : 125% of the total payable price of the bundled product of daily capacity, for the day for which capacity has to be bought back
- When the capacity to buy-back is not auctionned daily as bundled product: 300% of the payable price of daily entry or exit capacity of Fluxys Belgium

Tariff for "Extended OBA" flexibility, invoiced to adjacent operators

Service for « Extended OBA » Flexibility (invoiced at the adjacent operator)	0,277	€/kWh/year
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Notes:

(*) The CREG has approved on 07/05/2019 tariffs for year 2020 as well as the tariff adjustment formula which will be applied for 2021, 2022 and 2023. The adjustment is made of (1) the yearly indexation and (2) the adjustment based on the actual regulatory account evolution (1) The indexation will be applied every year on the 1st of January through following formula: "tariffs of year 20xx" = "tariffs of year 2020 " multiplied by "consumer price index of the month of April of year (20xx-1)" divided by "consumer price index of the month of April of year 2019 ".

(2) At the same time the indexation is applied, the tariffs of year 20xx (and the remaining years until 2023) are corrected by the difference between the actual and budgeted regulatory accounts of year 20xx-2 spread over the remaining years until 2023 included. The new tariffs calculated according to these formulas will be published yearly in the month of June of the year (20xx-1) at the latest and will be rounded to minimum three significant figures.

(**) This tariff may be updated depending on the costs of nitrogen procurement.