

Tariffs for storage services of Fluxys Belgium SA**For year 2023** ⁽¹⁾LOENHOUT

Service			cost for 1 MWh
Standard Bundle Units (SBU)	€/SBU/year		€/MWh
Default SBU	109,75		4,05
Golden SBU	118,36		3,89
Injection Capacity	€/m³(n)/h/year	€/MWh/h/year ^(*)	€/MWh
Firm	32,47	2873,45	0,33
Conditional	12,99	1149,56	0,13
Booster Capacity (daily)	32,47	2873,45	0,33
Priority Booster Capacity (longer term)	25,96	2297,35	0,26
Withdrawal Capacity	€/m³(n)/h/year	€/MWh/h/year ^(*)	€/MWh
Firm	19,70	1743,36	0,20
Conditional	7,88	697,35	0,08
Booster Capacity (daily)	19,70	1743,36	0,20
Priority Booster Capacity (longer term)	15,76	1394,69	0,16
Storage Volume	€/GWh/year		€/MWh
Firm	1540,34		1,54
Conditional	1540,34		1,54

In Loenhout, Gas in Kind is 1% of the injected quantities and 0,5% of the withdrawn quantities

Transfer of capacity and/or gas in storage

- Transfer of capacity and/or gas in storage (to be paid by both parties) - Transaction OTC	280,85	€/transfer/party
- Transfer of capacity and/or gas in storage (to be paid by the seller) - Transaction realised by Fluxys Belgium on behalf of	3,0%	% total regulated tariff

(*) GCV used for conversion between m³(n)/h and kWh/h: 11,3 kWh/m³(n)

⁽¹⁾ The CREG has approved on 1st July 2021 tariffs for the entire tariff period by approving tariffs for year 2021 as well as the indexation formula which will be applied yearly until 2023.

The indexation will be applied every year on the 1st of January through following formula: "tariffs of year 20xx" = "tariffs of year (20xx-1)" multiplied by "consumer price index of the month of November of year (20xx-1)" divided by "consumer price index of the month of November of year (20xx-2)". The new tariffs calculated according to this formula will be published yearly in the month of December of the year (20xx-1) and will be rounded to minimum two significant figures.