



Consultation 55

Executive report



In a continuous effort to further improve its service offering, Fluxys LNG is proposing adjustments to its LNG services with a focus on (i) increasing the residual storage capacity and extending its booking period, (ii) adding measures during threat to heel situations, (iii) increasing the amount truck loading slots that can be offered, (iv) modifying the invoicing procedure for truck loading slots, (v) revising the Indicative Berthing Schedule, (vi) commercializing non-used LNG services, (vii) allocation of daily storage and daily send-out on an FCFS basis and (viii) several technical improvements.

i. Increase the residual storage capacity and its booking period

In order to maximise the utilization of our terminal assets, Fluxys LNG increased the maximum residual storage capacity it can offer up to 40.000 m³ (subject to expected availability) and prolonged the bookable period up to 18 months.

ii. Use of compressors during threat to heel situations

In order to protect and guarantee the good functioning of the terminal assets in case of threat to heel situations, Fluxys LNG wants to define two new measures in such occasions; in a first phase we will send a warning message to shippers stressing the low GIS levels; in a second phase we will start the compressors if no arrival of LNG is expected.

iii. Increase in truck loading slots offered

In light of the recent investment decision of four new truck loading bays, Fluxys LNG proposes to already increase the maximum truck loading slots that can be offered up to 24.000 (subject to permit approval).

iv. Modifications of invoicing procedure for truck loading slots

In line with the goal to simplify our commercial processes, Fluxys LNG proposes to invoice the purchased truck loading slots on a monthly basis based on the amount of slots used in a specific month (instead of the total slots purchased for a specific year, divided over the months of that year). As a result of this change, a revision was done for determining the bank guarantee that needs to be foreseen by the terminal user.

v. Revising the Indicative Berthing Schedule

In case market demand for slots exceeds the amount of slots scheduled in the 'Indicative Berthing Schedule', Fluxys LNG suggests to have the possibility to revise the scheduled slots (after alignment with long term shippers) in order to potentially commercialise additional slots.

vi. Commercializing non-used LNG Services

Fluxys LNG suggests that in case a terminal user does not confirm in time the utilization of its scheduled LNG service, the terminal operator has the right to offer the LNG service on the secondary market.

vii. Allocate Daily Storage and Daily Send-Out on an FCFS basis:

Daily Storage and Daily Send-Out are currently only allocated on a day-ahead basis. Fluxys LNG suggests to allocate these services on an FCFS basis, meaning as from the moment the available capacities become available on our Electronic Data Platform. This will provide a better visibility to the market.

viii. Technical improvements

Next to the abovementioned changes, several 'credit cover' adjustments have been executed in the Access Code for Truck loading (e.g. Parent Company Guarantee, Know Your Customer, ...). On top of that, some elements have been added concerning the Electronic Booking System for realizing the 'Book and Schedule' platform on which terminal users will be able to purchase and schedule terminal services, as well as execute LNG related messages with other terminal users.