

Version:

1.0

# Consultation Report 6 Small Scale Berthing Rights & Residual Storage

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### 1. Introduction

As from 9 March to 6 April 2018, Fluxys LNG consulted the market on amendments of the LNG Terminalling regulatory framework, i.e. the LNG Terminalling Agreement, the LNG Terminalling Access Code and the LNG Terminalling Programme.

The proposed modifications in the regulatory documents aim at:

- (i) introducing a new Small Scale Berthing Right service
- (ii) introducing a new LNG Residual Storage service
- (iii) bringing additional technical changes

### 2. CONSULTATION PROCESS

Fluxys LNG launched this market consultation by publishing the proposed documents on its website - at the usual location for such consultations, supported by an announcement on the homepage - and via direct e-mailing to all registered market participants (LNG Shippers and Truck Companies), associations and LNG prospects.

During the period from 9 March until 6 April 2018 (included), stakeholders were invited to submit their written feedback and, if needed, seek additional information through bilateral contacts with Fluxys LNG. An information session was also organised during the Fluxys' International Shippers Meeting in London on 9 March 2018, where amongst others subjects the proposed changes have been detailed and discussed with more than 40 market participants.

Taking into account the different comments received, Fluxys LNG submits for approval to the CREG, the so amended version of the LNG Terminalling Agreement, the LNG Terminalling Access Code and the LNG Terminalling Programme.

# 3. OUTCOME OF CONSULTATION PROCESS

All comments received are listed and individually treated in the "Q&A's" included in the consultation report submitted to CREG - see appendices. Feedback was received from 2 individual LNG Shippers on the following topics.

## Small Scale Berthing Rights

- One market participant suggested that Fluxys LNG develops or adapts its berthing right service for ships with a range between 2000-7500 m<sup>3</sup> LNG. This will be clarified by modifying the definition in the LNG Terminalling Access Code in such a way that the offered Small Scale Berthing Rights are for a volume up to 30.000 m<sup>3</sup> LNG.
- One market participant suggested to create the flexibility to swap berthing rights (Additional vs Small-Scale) every year with three months' notice instead of a "one-time opportunity", given uncertain market circumstances. Fluxys LNG indicated in the consulted document that such "swap possibility", would be offered through subscription window. A subscription window is intended to be held once in 2018, as explained during the information session. Fluxys LNG takes note of the possible market demand for such window to be repeated subsequently, which will be evaluated in function of market circumstances and availability of capacity, such option not being excluded by the description of the mechanism in the consulted documents.

# Topics outside the scope of the consultation

 One market participant reported that the proposed indicative tariff for the service (though not indicating which one in detail) is too high in order to enable them to use the service. Fluxys LNG invites stakeholders to submit their comments with regards to tariff during the dedicated consultation for that topic.

### **Textual corrections**

 Several textual errors were reported and have been corrected in the documents to be submitted.

Considering the comments received, the proposal will submitted for CREG approval as consulted with the exceptions of the above-mentioned adjustments.

### 4. APPENDICES

- 4.1 Appendix 1: Market consultation public material
- 4.2 Appendix 2: Market consultation confidential material