TARIFFS FOR THE USAGE OF THE LNG TERMINAL OF ZEEBRUGGE AND FOR SERVICES OF FLUXYS LNG

The tariffs listed here below were approved by the CREG on [*] for bioLNG services, on 17th December 2020 for virtual liquefaction and gas in kind, on the 9th of July 2020 for the Stand Alone Send-Out Capacity and for the services related to a Stand Alone Berthing Right, on the 2nd of October 2014 for the transshipment tariffs, on the 28th of June 2018 for the small scale LNG services and on 27th of June 2019 for the other tariffs.

As indicated below, tariffs marked with * or ** are tariff-caps which will not be exceeded for a predefined period.

Tariffs to be indexed, expressed in "basis 2003"	Tariffs basis 2003			
Slot		527.803,20	€/cargo*	
Including: Berthing Right		91.638,66	€/cargo*	
Including: Basic Storage		220.619,50	€/cargo*	
Including: Basic Send-Out Capacity (firm)		215.545,04	€/cargo*	
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Additional flexibility services				
Additional Storage Capacity		67,79	€/m³LNG/year*	
Additional Send-Out Capacity (firm)		1,37	€/(kWh/h)/year*	
Stand Alone Send-Out Capacity (firm)		1,37	€/(kWh/h)/year*	
Daily Storage Capacity		(67,79*0,7)/365	€/m³LNG/day	
Daily Send-Out Capacity (firm)		1,37/365	€/(kWh/h)/day	
Additional Send-Out Capacity (conditional)		0,82	€/(kWh/h)/year	
Residual Storage Capacity		32,15	€/m³LNG/year (adjusted pro rata	
			temporis)	
Non-Nominated Interruptible Send-Out Capacity		1,37/365	€/(kWh/h)/day	
Virtual Liquefaction Service		0,10	€/MWh	
	D ft			
Specific services offered to the Transmission System Operate	or Draft			
Operational interruptible Send-Out Capacity		0,55	€/(kWh/h)/year	
Interruption right (from 2012)	- the second	0,55	€/(kWh/h)/year	
	For consultation purpose			
Ship Loading Services	Tor consultation purpose			
Ship Approval Service		7.364,00	€/demand	
Additional Berthing Right		75.000,00	€/berthing	
"Ship Loading" Service (in the framework of an Ado	litional Berthing Right or a Berthing Right)	0,18	€/MWh loaded	
"Gassing Up" Service (optional)		544,00	€/hour	
"Cool Down" Service (optional)		544,00	€/hour	
Services related to a Stand Alone Berthing Right				
Stand Alone Berthing Right		25.597,21	€/berthing	
"Ship Loading" Service (in the framework of a Stand	d Alone Berthing Right)	1,00	€/MWh loaded (applies as from	
			25.561MWh loaded)	
LNG Delivery Service (in the framework of a Stand	Alone Berthing Right)	0,67	€/MWh unloaded (applies as from	
			38.205MWh unloaded)	
BioLNG Liquefaction Service			-1	
Long Term BioLNG Capacity		2,54	€/MWh/month	
Short Term BioLNG Capacity		1,78	€/MWh/month	
Truckloading services		044 = 0	Chlorend	
LNG Truck Approval service		914,50	€/demand	
LNG Truck loading service		489,20	€/loading†	
Truck cool down service		2.176,00	€/demand	
† A 10% discount applies to LNG truck loading services subscrit	ped during the annual subscription window			
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Liquid nitrogen injection service "Quality Adjustment Service	!	1 1 4 7 5 0	E lan	
Management of the liquid nitrogen tank		1.147,50	€/ton	
Canacity removal in case of canacities		F 000 00	E/romoval	
Capacity removal in case of congestion		5.000,00	€/removal	
Decembed dian Fee		F 000 00		
Rescheduling Fee		5.000,00	€	
Indexation formula for tariffs expressed in "basis 2003"				
	and are indexed monthly as from August 2003 according to following formula:			
• • • • • • • • • • • • • • • • • • • •	and are macked monthly as from August 2005 according to following formula:			
0,65 + 0,35 * I _{m-1} /I _{mo}				
Where				
- Imo is the Consumer Price Index (CPI) of the 1st of July 2003 (112,59, in basis 1996)				
- Im-1 = Im-2 * (CPI of Month M-1/CPI of Month M-2)				
With				
- Im-1 not higher than 1,03 times the index Im-1 used for calculating the tariffs of the most recent month of August.				
- Im-1 for August 2003 is 112,59 (basis 1996)				
 Im-2 is the value of Im-1 used the previous 	ous month to calculate the tariffs.			

Tariffs to be indexed, expressed in "basis 2012" Tariffs basis 20)12	
Transshipment services		
Transshipment Storage	131,10 €	/m³ LNG/year**
Transshipment Berthing Right	136.390,00 €	/Transshipment Berthing Right**
Indexation formula for tariffs expressed in "basis 2012"		
Tariff "basis 2012" are expressed in basis January 2012 and are indexed monthly as from February 2012 according to f	following formula:	
0,65 + 0,35 * I _{m-1} /I _{mo}		
Where		
- Imo is the Consumer Price Index (CPI) of the 1st of January 2012 (97,94, in basis 2013)		
- Im-1 = Im-2 * (CPI of Month M-1/CPI of Month M-2)		
With		
- Im-1 not higher than 1,03 times the index Im-1 used for calculating the tariffs of the most recent mo	onth of February	
- Im-1 for February 2012 is 97,94 (basis 2013)	•	
 Im-2 is the value of Im-1 used the previous month to calculate the tariffs. 		

Other tariffs (without indexation)	TARIFFS		
Demurrage rate	75.000,00	USD/Full Day	
Gas in Kind (Fuel Gas Compensation Rate)	1,30	%	
Commercialization of unused capacity on the Secondary Market	3%	of the regulated tariff of the sold capacity	
"Avoided Cost Fee" for the liquid nitrogen injection service ("Quality Adjustment Service")	10%	of nitrogen price that would have been blended to adjust the quality	
Coverage of transshipment-related electricity costs	Fluxys LNG's electricity costs related to transshipm	Fluxys LNG's electricity costs related to transshipments will be billed "pass-through"	

Tariff caps

Tariffs marked with a * (slot tariff and tariffs for additional storage and additional send-out) are tariff caps in accordance with CREG decisions of 27th of June 2019 and of 25th February 2021

Tariffs marked with a ** (transshipment tariffs) will not be exceeded by more than 5%, after indexation, of the tariffs indicated here in accordance with CREG Decision of 2nd of October 2014