

TARIFFS FOR THE USAGE OF THE LNG TERMINAL OF ZEEBRUGGE AND FOR SERVICES OF FLUXYS LNG S.A.

Note on the applicable period of the tariffs

Non-binding tariffs subject to Fluxys LNG tariff submission and to CREG approval

As indicated below, tariffs marked with * or ** are tariff-caps which will not be exceeded for a predefined period.

Tariffs to be indexed, expressed in "basis 2003"	Tariffs basis 2003
Slot	527.803,20 €/cargo*
Including: Berthing Right	91.638,66 €/cargo*
Including: Basic Storage	220.619,50 €/cargo*
Including: Basic Send-Out Capacity (firm)	215.545,04 €/cargo*
Additional flexibility services	
Additional Storage Capacity	67,79 €/m³LNG/year*
Additional Send-Out Capacity (firm)	1,37 €/(kWh/h)/year*
Stand Alone Send-Out Capacity (firm)	1,37 €/(kWh/h)/year
Daily Storage Capacity	(67,79*0,7)/365 €/m³LNG/day
Daily Send-Out Capacity (firm)	1,37/365 €/(kWh/h)/day
Additional Send-Out Capacity (conditional)	0,82 €/(kWh/h)/year
Residual Storage Capacity	32,15 €/m³LNG/year (adjusted pro rata temporis)
Non-Nominated Interruptible Send-Out Capacity	1,37/365 €/(kWh/h)/day
Specific services offered to the Transmission System Operator	
Operational interruptible Send-Out Capacity	0,55 €/(kWh/h)/year
Interruption right (from 2012)	0,55 €/(kWh/h)/year
Ship Loading Services	
Ship Approval Service	7.364,00 €/demand
Additional Berthing Right	75.000,00 €/berthing
"Ship Loading" Service (in the framework of an Additional Berthing Right or a Berthing Right)	0,18 €/MWh loaded
"Gassing Up" Service (optional)	544,00 €/hour
"Cool Down" Service (optional)	544,00 €/hour
Stand Alone Ship Services	
Stand Alone Berthing Right	25.597,21 €/berthing
"Ship Loading" Service (in the framework of a Stand Alone Berthing Right)	1,00 €/MWh loaded (applies as from 25.561MWh loaded)
LNG Delivery Service (in the framework of a Stand Alone Berthing Right)	0,67 €/MWh unloaded (applies as from 38.205 MWh unloaded)
Truckloading services	
LNG Truck Approval service	914,50 €/demand
LNG truck loading service	489,20 €/loading†
Truck cool down service	2.176,00 €/demand
† A 10% discount applies to LNG truck loading services subscribed during the annual subscription window	
Liquid nitrogen injection service "Quality Adjustment Service"	
Management of the liquid nitrogen tank	1.147,50 €/ton
Capacity removal in case of congestion	5.000,00 €/removal
Rescheduling Fee	5.000,00 €

For Consultation
purpose only
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subject to CREG
approval

Indexation formula for tariffs expressed in "basis 2003"
 Tariff "basis 2003" are expressed in basis July 2003 and are indexed monthly as from August 2003 according to following formula:

$$0.65 + 0.35 * I_{m-1} / I_{m_0}$$
 Where
 - I_{m0} is the Consumer Price Index (CPI) of the 1st of July 2003 (112,59, in basis 1996)
 - I_{m-1} = I_{m-2} * (CPI of Month M-1/CPI of Month M-2)
 With
 - I_{m-1} not higher than 1,03 times the index I_{m-1} used for calculating the tariffs of the most recent month of August.
 - I_{m-1} for August 2003 is 112,59 (basis 1996)
 - I_{m-2} is the value of I_{m-1} used the previous month to calculate the tariffs.

Tariffs to be indexed, expressed in "basis 2012"	Tariffs basis 2012
Transshipment services	
Transshipment Storage	131,10 €/m³ LNG/year**
Transshipment Berthing Right	136.390,00 €/Transshipment Berthing Right**

Indexation formula for tariffs expressed in "basis 2012"
 Tariff "basis 2012" are expressed in basis January 2012 and are indexed monthly as from February 2012 according to following formula:

$$0.65 + 0.35 * I_{m-1} / I_{m_0}$$
 Where
 - I_{m0} is the Consumer Price Index (CPI) of the 1st of January 2012 (97,94, in basis 2013)
 - I_{m-1} = I_{m-2} * (CPI of Month M-1/CPI of Month M-2)
 With
 - I_{m-1} not higher than 1,03 times the index I_{m-1} used for calculating the tariffs of the most recent month of February
 - I_{m-1} for February 2012 is 97,94 (basis 2013)
 - I_{m-2} is the value of I_{m-1} used the previous month to calculate the tariffs.

Other tariffs (without indexation)	TARIFFS
Demurrage rate	75.000,00 USD/Full Day
Gas in Kind (Maximal Fuel Gas Compensation Rate)	1,30 %
Commercialization of unused capacity on the Secondary Market	3% of the regulated tariff of the sold capacity
"Avoided Cost Fee" for the liquid nitrogen injection service ("Quality Adjustment Service")	10% of nitrogen price that would have been blended to adjust the quality
Coverage of transshipment-related electricity costs	Fluxys LNG's electricity costs related to transshipments are billed "pass-through"

Tariff caps
 Tariffs marked with a * (slot tariff and tariffs for additional storage and additional Send-Out) are tariff caps in accordance with CREG decision of 27th of June 2019
 Tariffs marked with a ** (transshipment tariffs) will not be exceeded by more than 5%, after indexation, of the tariffs indicated here in accordance with CREG Decision of 2nd of October 2014