

**TARIFFS FOR THE USAGE OF THE LNG TERMINAL OF ZEEBRUGGE AND FOR SERVICES OF FLUXYS LNG S.A.**

Note on the applicable period of the tariffs

Non-binding tariffs subject to Fluxys LNG tariff submission and to CREG approval

As indicated below, tariffs marked with \* are tariff-caps which will not be exceeded for a predefined period.

Tariffs to be indexed, expressed in "basis 2003"	Tariffs basis 2003	
Slot	527.803,20	€/cargo
Including: Berthing Right	91.638,66	€/cargo
Including: Basic Storage	220.619,50	€/cargo
Including: Basic Send-Out Capacity (firm)	215.545,04	€/cargo
Additional flexibility services		
Additional Storage Capacity	67,79	€/m³LNG/year
Additional Send-Out Capacity (firm)	1,37	€/kWh/h/year
Daily Storage Capacity	(67,79*0,7)/365	€/m³LNG/day
Daily Send-Out Capacity (firm)	1,37/365	€/kWh/h/day
Additional Send-Out Capacity (conditional)	0,82	€/kWh/h/year
Residual Storage Capacity	32,15	€/m³LNG/year (adjusted pro rata temporis)
Non-Nominated Interruptible Send-Out Capacity	1,37/365	€/kWh/h/day
Specific services offered to the Transmission System Operator		
Operational interruptible Send-Out Capacity	0,55	€/kWh/h/year
Interruption right (from 2012)	0,55	€/kWh/h/year
Ship Loading Services		
Ship Approval Service	7.364,00	€/demand
Additional Berthing Right	75.000,00	€/berthing
"Ship Loading" Service (in the framework of an Additional Berthing Right or a Berthing Right)	0,18	€/MWh loaded
"Gassing Up" Service (optional)	544,00	€/hour
"Cool Down" Service (optional)	544,00	€/hour
Small Scale Ship Loading Services		
Small Scale Berthing Right	25.597,21	€/berthing
"Ship Loading" Service (in the framework of a Small Scale Berthing Right)	1,00	€/MWh loaded (applies as from 25.561MWh loaded)
Truckloading services		
LNG Truck Approval service	914,50	€/demand
LNG truck loading service	489,20	€/loading†
Truck cool down service	2.176,00	€/demand
† A 10% discount applies to LNG truck loading services subscribed during the annual subscription window		
Liquid nitrogen injection service "Quality Adjustment Service"		
Management of the liquid nitrogen tank	1.147,50	€/ton
Capacity removal in case of congestion	5.000,00	€/removal
Rescheduling Fee	5.000,00	€

For consultation  
purpose only -  
subject to CREG  
approval

**Indexation formula for tariffs expressed in "basis 2003"**

Tariff "basis 2003" are expressed in basis July 2003 and are indexed monthly as from August 2003 according to following formula:

$$0,65 + 0,35 * I_{m-1} / I_{mo}$$

Where

- I<sub>mo</sub> is the Consumer Price Index (CPI) of the 1st of July 2003 (112,59, in basis 1996)
- I<sub>m-1</sub> = I<sub>m-2</sub> \* (CPI of Month M-1/CPI of Month M-2)

With

- I<sub>m-1</sub> not higher than 1,03 times the index I<sub>m-1</sub> used for calculating the tariffs of the most recent month of August.
- I<sub>m-1</sub> for August 2003 is 112,59 (basis 1996)
- I<sub>m-2</sub> is the value of I<sub>m-1</sub> used the previous month to calculate the tariffs.

Tariffs to be indexed, expressed in "basis 2012"	Tariffs basis 2012	
Transshipment services		
Transshipment Storage	131,10	€/m³ LNG/year*
Transshipment Berthing Right	136.390,00	€/Transshipment Berthing Right*

**Indexation formula for tariffs expressed in "basis 2012"**

Tariff "basis 2012" are expressed in basis January 2012 and are indexed monthly as from February 2012 according to following formula:

$$0,65 + 0,35 * I_{m-1} / I_{mo}$$

Where

- I<sub>mo</sub> is the Consumer Price Index (CPI) of the 1st of January 2012 (97,94, in basis 2013)
- I<sub>m-1</sub> = I<sub>m-2</sub> \* (CPI of Month M-1/CPI of Month M-2)

With

- I<sub>m-1</sub> not higher than 1,03 times the index I<sub>m-1</sub> used for calculating the tariffs of the most recent month of February
- I<sub>m-1</sub> for February 2012 is 97,94 (basis 2013)
- I<sub>m-2</sub> is the value of I<sub>m-1</sub> used the previous month to calculate the tariffs.

Other tariffs (without indexation)	TARIFFS	
Demurrage rate	75.000,00	USD/Full Day
Gas in Kind (Maximal Fuel Gas Compensation Rate)	1,30	%
Commercialization of unused capacity on the Secondary Market	3%	of the regulated tariff of the sold capacity
"Avoided Cost Fee" for the liquid nitrogen injection service ("Quality Adjustment Service")	10%	of nitrogen price that would have been blended to adjust the quality
Coverage of transshipment-related electricity costs	Fluxys LNG's electricity costs related to transshipments will be billed "pass-through"	

**Tariff caps**

Tariffs marked with a \* (transshipment tariffs) will, from the 1st of April 2019 until the 31st of March 2039, not be exceeded by more than 5%, after indexation, of the tariffs indicated here