

ATTACHMENT B – Services Fees

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1 INTERPRETATION OF THE ATTACHMENT B

In this Attachment:

- all references to a clause, unless specified otherwise, are references to a clause in this Attachment; references to a paragraph are references to a paragraph in this Attachment;
- all terms and names are to be interpreted according to the list of definitions in Attachment A of the Access Code for Storage;
- the layout, heading and table of contents are only for the benefit of the reader and are inconsequential as regards the interpretation of content of this Attachment;
- the description of rules, conditions and provisions only relates to the Storage Services.

2 SERVICES FEES

2.1 Monthly Service Fee for Standard Bundled Units

The Monthly Service Fee for Standard Bundled Units equals:

- the yearly Tariff for one (1) Standard Bundled Unit as specified in the Regulated Tariffs or in the Services Confirmation of the Storage Users if the SBUs were allocated during an Auction Window,
- multiplied by the number of Standard Bundled Units subscribed in accordance with both the procedures set out in Attachment C of the Access Code for Storage and the confirmation form(s) of the Storage Users,
- multiplied by the number of Days in the considered Month,
- divided by the number of Days in the considered year.

2.2 Call Option Fee

In case the Storage Operator offers Standard Bundled Units during an Auction organized under the principle of Bid On Call Option, the Service Fee of the Call Options is invoiced the Month following the Auction End Date and equals:

- the Cleared Price of the Auction as specified in the Services Confirmation of the Storage Users,
- multiplied by the number of Call Options allocated in accordance with both the procedures set out in Attachment C of the Access Code for Storage and the confirmation form(s) of the Storage Users.

2.3 Monthly Service Fee for Additional Services

In case the Storage Operator offers Additional Services, the Monthly Service Fee for Additional Services equals:

- the yearly Tariff for one (1) Additional Service as specified in the Regulated Tariffs or in the Services Confirmation of the Storage Users if the Additional Services were allocated during an Auction Window,
- multiplied by the amount of Additional Services subscribed in accordance with both the procedures set out in Attachment C of the Access Code for Storage and the confirmation form(s) of the Storage Users,
- multiplied by the number of Days in the considered Month,
- divided by the number of Days in the considered year.

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2.4 Monthly Service Fee for Priority Booster Capacities

The Monthly Service Fee for Priority Booster Capacities equals:

- the yearly Tariff for Priority Booster Capacities as specified in the Regulated Tariffs or in the Services Confirmation of the Storage Users if the Priority Booster Capacities were allocated during an Auction Window,
- multiplied by the amount of Priority Booster Capacities subscribed in accordance with both the procedures set out in Attachment C of the Access Code for Storage and the Services Confirmation of the Storage Users,
- multiplied by the number of Days the Priority Booster Capacities are subscribed in the considered Month,
- divided by the number of Days in the considered year.

2.5 Monthly Service Fees Transfer of Gas in Storage (GIS-transfer)

The Monthly Service Fee for the transfer of GIS equals:

- the Tariff for one transfer of GIS as specified in the Regulated Tariffs,
- multiplied by the number of Transfers of GIS in which the Storage User was a party during the considered Month.

2.6 Monthly Service Fees exceeding Gas in Storage (GIS-exceeding)

The Monthly Service Fee for the exceeding of GIS equals:

- the yearly Tariff for Storage Volume as specified in the Regulated Tariffs,
- multiplied by the amount of GIS-exceeding in accordance with the procedures set out in Attachment D1 of the Access Code for Storage.
- divided by the number of Days in the considered year.

2.7 Monthly Service Fees Transfer of Capacity

The Monthly Service Fee for the transfer of Capacity (assignment) of Storage Service(s) on the Secondary Market equals:

- the Tariff for one (1) transfer of Capacity (assignment) as specified in the Regulated Tariffs,
- multiplied by the number of transfers of Capacity (assignments) in which the Storage User was a party during the considered Month.

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The additional Monthly Service Fee in case of assignments of Storage Service(s) on the Secondary Market done by Storage Operator on behalf of the Storage User equals to:

- the Tariff for one transaction made by Storage Operator on behalf of the Storage User,
- multiplied by the tariff of the Storage Service sold.

This additional Monthly Service Fee is invoiced to the seller.

2.8 Monthly Service Fee for Booster Capacity

The Monthly Service Fee for the Booster Capacity consists of the sum of the daily Service Fees of the Booster Capacity of all Days of the considered Month, as set out in Attachment D1 of the Access Code for Storage.

The daily Service Fee for the Booster Capacity, for each Day equals:

- the yearly Tariff for respectively Firm Injection Services or Firm Withdrawal Service(s) as specified in the Regulated Tariffs,
- divided by the number of Days in the considered year,
- multiplied by, for each Day, the Booster Capacity allocation determined in accordance with the procedures set out in Attachment D1 of the Access Code for Storage.

3 ~~COMMODITY ELEMENT~~ MONTHLY ENERGY IN CASH FEE

The Monthly Energy in Cash Fee is intended to cover Storage Operator's Own Consumption and CO₂ emission costs.

The Monthly Energy in Cash Fee is the sum of the daily Energy in Cash Fees of all Days of the considered Month.

The daily Energy in Cash Fee equals the sum over each hour of this Day of:

- for Injection:
 - Storage User's hourly Forward Allocation Injection,

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- multiplied by the Commodity Element for Injection as specified in the Regulated Tariffs,
- multiplied by- the Commodity Price Index for this Day,
- for Withdrawal:
 - Storage User's hourly Forward Allocations Withdrawal,
 - multiplied by the Commodity Element for Withdrawal as specified in the Regulated Tariffs,
 - multiplied by -the Commodity Price Index for this Day.

~~The Commodity Element, accounted for as GIK or GIC as the case may be, is expressed as a percentage of the Withdrawal and Injection Allocations (except for the Allocations reverse to the Operating Mode) in accordance with the Regulated Tariffs.~~

~~At the end of the Month there is a Settlement based on the Energy Allocations, taking into account the actual Own Consumption. The total Gas in Kind Settlement per month is limited to twice (2) the amount of Gas In Kind that the Storage Operator already took off during that month. Should the actual Own Consumption be higher, the surplus of Own Consumption is transferred to the following Month.~~

4 SETTLEMENT FEES

4.1 Run off Settlement

In case the Storage Operator has to buy Natural Gas for the account of the Storage User, 105 % of the Gas Price Daily Buy for the concerned period, increased with the expenses made by the Storage Operator shall be due by the Storage User.

In case the Storage Operator has to sell gas for the account of the Storage User, 95 % of the Gas Price Daily Sell for the concerned period, reduced by the expenses made by the Storage Operator shall be reimbursed to the Storage User.

4.2 Emergency Settlement

In Emergency cases, the Storage Operator may use the Gas stored by the Storage User. These emergency cases cover two types of situations:

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- SoS Emergency in the transmission network whereby the Storage Operator has to provide assistance to the Transmission Operator,
- Storage Emergency of the Storage Installation itself;

This Gas taken from the Storage User by the Storage Operator will be settled in kind or in cash. In case the Settlement is performed in cash, the average ZTP European Gas Spot Index over the period of 30 days starting 15 days before the Day of the event will be taken into account.

4.3 Yearly Energy Balance Settlement

In case the Storage Operator performs a Yearly Energy Balance and the Storage User no longer has sufficient Gas in Storage at the moment of the Settlement, the Settlement will be performed in cash using the average ZTP European Gas Spot Index over the concerned period.

4.4 Penalty Settlement

In case the Storage Operator has to apply a Filling Target Penalty or a Filling Trajectory Penalty, a monthly Settlement will be performed in cash summing the daily penalties for the concerned period.