



**STANDARD TRANSMISSION AGREEMENT**

**Attachment 3:**

**Glossary of Definitions**

# NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

## Table of contents

1. Interpretation of attachment 3.....	3
2. Definitions .....	3

## 1. Interpretation of attachment 3

In this Attachment:

- all references to a *clause*, unless specified otherwise, are references to a *clause* in this *Attachment*; references to a paragraph are references to a paragraph in this *Attachment*;
- all terms and names are to be interpreted according to the list of definitions in this Attachment 3 of the Standard Transmission Agreement;
- the layout, heading and table of contents are only for the benefit of the reader and are inconsequential as regards the interpretation of content of this Attachment;
- the description of rules, conditions and provisions only relates to the Transmission Services.

## 2. Definitions

This section lists the variables and parameters used in this document, sorted by alphabetic order. The complete definition and the way to use the variables and parameters are included in the core of the document. Where appropriate, each definition refers to the section where it is precisely defined.

Unless the context requires otherwise, the terms below shall have the following meaning in the Standard Transmission Agreement and the Access Code for Transmission:

**“Access Code for Transmission”** or **“ACT”** shall mean the access code for transmission published by the Transporter in accordance with the Code of Conduct.

**“Accepted Quantities”** shall mean the quantity of Natural Gas notified by the Grid User at an Interconnection Point or End User Domestic Exit Point in accordance with section 3 of Attachment C – Operating Procedures, and accepted by TSO for each hour of a Gas Day, expressed in Kilowatt hour per hour (kWh/h).

**“Adjacent TSO”** shall mean the Transmission System Operator of a neighbouring Transmission System.

**“Affiliated Company”** shall mean a company affiliated to a Party with the meaning of article 11 of the Belgian Company Code, as amended, or any successor thereof.

**“Aggregated Receiving Station”** or **“ARS”** or **“Distribution Domestic Exit Point”** shall mean the virtual receiving station which regroups several receiving stations which connect the Distribution Network to the Transmission Grid.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Allocated Quantities”** shall mean the quantity of Natural Gas actually (re)delivered by the Grid User at an Interconnection Point or a Domestic Exit Point in accordance with section 5 of Attachment C.1 – operating Procedures, for each hour of a Gas Day, expressed in Kilowatt hour per hour (kWh/h).

**“Allocation Agreement”** shall mean the agreement (cfr. Allocation Agreement Form in Attachment G) entered into by the TSO, the Grid User and the End User and other grid users, if any, in respect of allocation of quantities offtaken by one or more Grid Users, at the Domestic Exit Point.

**“Agreement”** or **“Standard Transmission Agreement”** shall mean the Agreement between the TSO and the Grid User, including Services Confirmations (Attachment 1) and the General Conditions (Attachment 2) and this Glossary of definitions contained in this attachment.

**“Applicability Statement 2” (AS2)** shall mean the electronic data interchange protocol, used for the purpose of exchanging contractual data and dispatching information.

**“Backhaul”** shall mean the Capacity Type of Transmission Services offered at uni-directional Interconnection Points in the opposite direction of the physical flow, subject to a resulting net flow in the direction of the physical flow.

**“Business Day”** shall mean a day in Belgium, other than a Saturday or Sunday or a public holiday or a ‘bridging day’ for Fluxys, as published on Fluxys’ website ([www.fluxys.com](http://www.fluxys.com)).

**“Capacity Pooling Service”** shall mean a Transmission Service that enables Grid Users that are active on the same End User Domestic Exit Point to pool their Subscribed Transmission Services on the considered End User Domestic Exit Point, based on the Capacity Pooling Allocation Agreement as set out in the Operating Procedures.

**“Capacity Type”** shall mean the nature of the Transmission Services, which is either Firm, Backhaul, Interruptible Level 1, Interruptible Level N, Operational Interruptible or Interruptible.

**“Checked Metered”** quantity, value or information shall mean any measured quantity, value or information verified and validated by TSO for its correctness.

**“Client”** shall mean any person or company to which the Natural Gas will be transferred by Grid User immediately upon redelivery at the Connection Point by Fluxys to Grid User, which person or company, as the case may be, is either an End User, a Distribution Network Operator or a Grid User.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Code of Conduct”** shall mean the Royal Decree dated 23 December 2010 on the code of conduct regarding access to transmission grids of natural gas, to the storage installation of natural gas and to the LNG installation, and amending the Royal Decree of 12 June 2001 on general conditions of supply of natural gas and on conditions for granting authorizations for natural gas supply, published in the official Belgian Gazette on 5 January 2011 (Moniteur belge/Belgisch Staatsblad).

**“Commodity Fees”** shall mean the Monthly Commodity Fee and the Monthly Odourisation Fee.

**“Confirmed Quantities”** for a particular Gas Day and for a particular Grid User shall mean the hourly quantities to be (re)delivered at the Interconnection Point(s) or End User Domestic Exit Point(s) after the confirmation process in accordance with ACT Attachment C.1 – Operating Procedures, expressed in Kilowatt hour per hour (kWh/h).

**“Connection Agreement”** shall mean an agreement between the TSO and an End User, for the connection of the End User to the Transmission Grid.

**“Connection Point”** or **“Point”** shall mean a physical or a virtual point of the Transmission Grid, as specified in the Access Code for Transmission:

- (i) at which Grid User delivers Natural Gas to Fluxys for the performance of Transmission Services and on which Grid User needs to have Transmission Services Rights in the entry direction to have Fluxys ship its Natural Gas into the Transmission Grid; or,
- (ii) at which Fluxys redelivers Natural Gas to Grid User after having performed Transmission Services and on which Grid User needs to have Transmission Services Rights in the exit direction to have Fluxys ship its Natural Gas out of the Transmission Grid.

**“Contract Period”** shall mean the period beginning on the Start Date and ending on the date of termination (for whichever reason) or expiry of the Standard Transmission Agreement.

**“Contract Year”** shall mean a period of 12 consecutive months starting on the Start Date or on an anniversary date of the Standard Transmission Agreement.

**“CREG”** shall mean the ‘*Commission pour la Régulation de l’Electricité et du Gaz*’ as referred in the Gas Act.

**“Day”** shall mean a period of twenty-four (24) hours (or twenty-three (23) or twenty-five (25) as the case may be for daylight saving days) beginning at 00:00 hours on each day and ending at 00:00 hours on the following day.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Dedicated Pressure Reduction Station”** or **“DPRS”** shall mean a pressure reduction station operated by Fluxys and dedicated to an Exit Point.

**“Direct Damages”** shall mean any and all financial and direct losses within the meaning of articles 1149, 1150 and 1151 of the Belgian Civil Code, and can be either Material Direct Damages or Immaterial Direct Damages.

**“Direct Line Service”** shall mean a Transmission Service towards an End User through a direct line, meaning that there is no interconnection with the rest of the Transmission Grid, no access to market based balancing, nor to the Notional Trading Point.

**“Distribution Network”** or **“Local Distribution Grid”** or **“Public Distribution Grid”** shall mean, within a defined geographical zone, a series of gas pipelines and associated ancillary equipment, which are needed for the distribution of Natural Gas on a regional or local level.

**“Distribution Network Operator”** shall mean the operator of a Distribution Network.

**“Domestic Exit Point”** shall mean a Connection Point connecting the Transmission Grid to a Final Customer, either directly connecting an End User to the Transmission Grid (“End User Domestic Exit Point”), either via the Distribution Network (“Distribution Domestic Exit Point”).

**“Due Date”** shall mean the latest Day by which an invoice, rendered within the framework of article 6 of the Standard Transmission Agreement, needs to be paid being thirty (30) Days after invoice receipt. The receipt of the invoice is deemed to have occurred three (3) Business Days after the date on which the TSO has to send the invoice.

**“EASEE-gas”** shall mean the European Association for the Streamlining of Energy Exchange-gas. EASEE-gas's aim is to support the creation of an efficient and effective European gas market through the development and promotion of common business practices (CBPs) that intend to simplify and streamline business processes between the stakeholders.

**“EDIG@s”** shall mean the Electronic Data Interchange, used for the purpose of exchanging contractual data and dispatching information.

**“Electronic Booking Platform”** shall mean an electronic platform via which Transmission Services can be subscribed.

**“Electronic Data Platform”** shall mean the data platform as described in Attachment H of the Access Code for Transmission, by which information is made available to the Grid User.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“End User”** shall mean a Final Customer directly connected to the Transmission Grid.

**“End User Domestic Exit Point”** shall mean a Domestic Exit Point which connects an End User directly to the Transmission Grid.

**“Entry Service”** shall mean Transmission Service which enables the Grid User to have Natural Gas transmitted from an Interconnection Point into the Transmission Grid.

**“Escrow Account”** shall mean a bank account opened in an institution having its registered office in Belgium and duly authorized by the Belgian Banking Finance And Insurance Commission, in accordance with the Escrow Account Procedure and the following principles:

- (i) the bank account shall be opened in the names of both Parties; and,
- (ii) any payment from the Escrow Account shall require the signature of both Parties; and,
- (iii) any interest accrued on an amount paid on the Escrow Account shall be for the benefit of the Party having paid said amount into the Escrow Account, subject to payment of any bank costs and payment of the interests which are due in accordance with GC 6 of the Standard Transmission Agreement.

**“Exit Service”** shall mean Transmission Service which enables the Grid User to have Natural Gas transmitted from the Transmission Grid to an Interconnection Point or a Domestic Exit Point.

**“Expert”** shall have the meaning as defined in Article 19 of Attachment 2 of the Standard Transmission Agreement.

**“Final Customer”** shall mean any person or company who off-takes Natural Gas at the Domestic Exit Point for its own consumption.

**“Financial Security”** shall mean the financial security on first demand which Grid User may be required to provide in accordance with the provisions of GC 14 of the Standard Transmission Agreement.

**“Firm”** shall mean the Capacity Type of Transmission Services on the Transmission Grid that are guaranteed at all time except in case of Force Majeure.

**“Force Majeure”** shall have the meaning as defined in Article 11 of Attachment 2 of the Standard Transmission Agreement.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

“**Forecasted Grid User Position**” shall mean the Grid User Position for the next Gas Day in accordance with ACT Attachment C.1 – Operating Procedures.

“**Gas Act**” shall mean the Belgian Gas Law concerning the transportation of gaseous and other substances by pipeline of 12 April 1965, as amended from time to time, or any successor thereof.

“**Gas Allocation**” shall mean the part, expressed in kWh for an hour, of the Natural Gas flow on a Domestic Exit Point or on an Interconnection Point, which is allocated to the Grid User, based on the Gas Allocation Rules.

“**Gas Allocation Rule**” shall mean the rule for the allocation of the metered quantity of Natural Gas amongst the Grid Users that are active on the considered Point.

“**Gas Day**” shall mean the period of twenty-three (23), twenty-four (24) or twenty-five (25) hours, as the case may be, beginning at 06:00 hours (Belgian time) on each Day and ending at 06:00 hours (Belgian time) on the following Day and the date of any Gas Day shall be the date of its beginning as herein defined.

“**Gas Month**” shall mean the period that starts at 06:00 hours (Local time) on the first Day of each month and that ends at 06:00 hours (Local time) on the first Day of the next month.

“**General Conditions**” or “**GC**” shall mean the general conditions as set forth in Attachment 2 of the Standard Transmission Agreement. A reference to “GC [1]” shall be read as a reference to article [1] of the General Conditions of the Standard Transmission Agreement.

“**Grid User**” shall mean the company being owner of the Natural Gas and having a Standard Transmission Agreement with the TSO for Transmission Services in the Transmission Grid under this Agreement.

“**Hub Services**” shall mean the services offered by Trading Point Operator on the ZTP, LTP and Zeebrugge Beach as described in Art. 2 of the HSA on ZTP, LTP and Zeebrugge Beach.

“**H Zone**” shall mean the Zone within the Transmission Grid, consisting of all Interconnection Points, Domestic Exit Points and Trading Points located on the high-calorific Transmission Grid.

“**Installation Point**” shall mean an Interconnection Point linking the Transmission Grid to an installation of the TSO. The following Installation Points currently exist:

- (i) The Storage Installation of Loenhout, also referred to as Installation Point “Loenhout”;

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

- (ii) The LNG Terminal in Zeebrugge, also referred to as Installation Point “LNG Terminal”;
- (iii) The Quality Conversion installation also referred to as Installation Point “QC”.

**“Interconnection Agreement”** defines the agreement established between two Adjacent TSOs whose systems are connected at a particular Interconnection Point.

**“Interconnection Point”** shall mean a Connection Point linking the Transmission Grid with the Transmission Grid of an Adjacent TSO or with an Installation Point or a Physical Trading Point.

**“Interruptible”** shall mean the Capacity Type of Transmission Services on the Transmission Grid that can be interrupted by the TSO.

**“Interruptible Level 1”** shall mean the Capacity Type of Transmission Services at Interconnection Points that can be interrupted by the TSO, after the interruption of Interruptible Level N Services.

**“Interruptible Level N”** shall mean the Capacity Type of Transmission Services at Interconnection Points that can be interrupted by the TSO, before the interruption of Interruptible Level 1 Services.

**“L Zone”** shall mean a Zone within the Transmission Grid, consisting of all Interconnection Points, Domestic Exit Points and Trading Points located on the low-calorific Transmission Grid.

**“Local Distribution Grid”** or **“Public Distribution Grid”** or **“Distribution Network”** shall mean, within a defined geographical zone, a series of gas pipelines and associated ancillary equipment, which are needed for the distribution of Natural Gas on a regional or local level.

**“Match”** shall have the meaning given to that expression in ACT Attachment C.1 – Operating Procedures.

**“Maximum UK Wobbe”** shall mean the maximum Wobbe of 54,18 MJ/m<sup>3</sup>(n), as can be amended from time to time.

**“Metered Quantity”**, value or information shall mean Telemetered quantity, value or information or Checked Metered quantity, value or information, depending on whether the information is already verified and validated by TSO for its correctness.

**“Metering Procedures”** shall mean the procedures as provided for in ACT Attachment D.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Mismatch”** shall have the meaning given to that expression in ACT Attachment C.1 – Operating Procedures.

**“Month”** shall mean the period beginning at 00:00 hours (Belgian time) on the first Day of any calendar month and ending at 00:00 hours (Belgian time) on the first Day of the next succeeding calendar month.

**“Monthly Capacity Fee”** shall mean the amounts, invoiced to and payable by Grid User on a monthly basis for the Transmission Services subscribed.

**“Monthly Commodity Fee”** shall mean the amounts, payable by Grid User on a Monthly basis for the Gas In Cash Quantities, as defined in GC 5 of the Standard Transmission Agreement and in accordance with the provisions of Attachment A of the ACT.

**“Monthly DPRS Fee”** shall mean the amounts, invoiced to and payable by Grid User on a monthly basis, in accordance with Attachment A of the ACT.

**“Monthly Fix Fee”** shall mean the amounts, invoiced to and payable by Grid User on a monthly basis, in accordance with Attachment A of the ACT.

**“Monthly Incentive Fee”** shall mean the amounts, invoiced to and payable by Grid User on a monthly basis, for the exceeding of Transmission Services and for the balancing incentives, as per the Regulated Tariffs and in accordance with Attachment A of the ACT.

**“Monthly Odourisation Fee”** shall mean the amounts, invoiced to and payable by Grid User on a monthly basis, for the Odourisation of the Natural Gas delivered by Fluxys in accordance with Attachment A of the ACT.

**“Monthly Scheduling Fee”** shall mean the amounts, invoiced to and payable by Grid User on a monthly basis, for the inaccuracies in the Nominations, in accordance with Attachment A of the ACT.

**“Monthly Settlement Fee”** shall mean the amounts, payable by Grid User on a Monthly basis for the settlement to zero of the Imbalance Account, as defined in GC 5 of the Standard Transmission Agreement and in accordance with the provisions of Attachment A of the ACT.

**“Natural Gas”**: shall mean the gaseous fuel from underground origin, and consisting mainly out of methane, including liquified natural gas (LNG) and except mine gas (conform article 1.2° of the Gas Act).

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Nomination”** shall mean the notice of the quantity expressed in Energy per hour, sent by the Grid User towards the TSO, notifying the TSO of the quantity the Grid User wishes to have transmitted, as provided for in ACT Attachment C.1.

**“Nitrogen Blending Installation”** shall mean the installation operated by the TSO in order to make Natural Gas UK Compliant in the framework of the UK Compliancy Adjustment Service.

**“Notional Trading Point”** shall mean a Trading Point which is accessible from any Connection Point of the considered Zone. ZTP is the Notional Trading Point for the H Zone, LTP is the Notional Trading Point for the L Zone.

**“OCUC”** shall mean an Entry or Exit Service subject to an Operational Capacity Usage Commitment (OCUC), which is an operational agreement between Grid User and TSO in the framework of the proactive congestion management policy as provided for in ACT Attachment E.

**“Operating Procedures” (OP)** shall mean the present Operating Procedures as provided for in Attachments C.1, C.2, C.3 and C.4 as may from time to time be supplemented or amended.

**“Operational Interruptible”** shall mean the Capacity Type of Transmission Services at an Installation Point that can be interrupted in case the Transmission Services are required by Fluxys for its own operating purposes.

**“Parent Company Guarantee”** shall mean a guarantee given by an Affiliated Company of Grid User in the form of Attachment G of the ACT.

**“Physical Trading Point”** shall mean a Trading Point which is considered as an Interconnection Point. Zeebrugge Beach is a Physical Trading Point.

**“Processed Quantities”** shall mean the quantity of Natural Gas expressed in Kilowatt hour per hour (kWh/h) a TSO is able to receive or deliver, taking constraints on its Transmission System into account.

**“Public Distribution Grid”** or **“Distribution Network”** or **“Local Distribution Grid”** shall mean, within a defined geographical zone, a series of gas pipelines and associated ancillary equipment, which are needed for the distribution of Natural Gas on a regional or local level.

**“Quality Deficient Gas” (QDG)** shall mean Natural Gas which does not meet the operating conditions and quality requirements specified in the Agreement.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Rate Type”** shall mean the type of tariff that is applied to the Transmission Service, based on the period for which the Transmission Service is subscribed, as set out in Attachment B of this Access Code. The Rate Type of a Transmission Service is either Yearly or Seasonal.

**“Regulated Tariffs”** shall mean the tariffs for the connection to and the use of the Transmission Grid, duly approved by the CREG in accordance with the applicable regulatory and legal framework, including but not limited to, the Gas Act.

**“Regulation EU Nr 994/2010”** shall mean the Regulation (EU) N° 994/2010 of the European Parliament and of the Council of 20 October 2010 concerning measures to safeguard security of gas supply and repealing Council Directive 2004/67/EC.

**“Requested Transmission Services”** shall mean Transmission Services for which a Grid User has sent a Service Request, but which have not yet been subscribed.

**“Seasonal”** shall mean the seasonal Rate Type attributed to a Subscribed Transmission Service as set out in Attachment B of this Access Code.

**“Secondary Market”** shall mean the market where Grid Users can trade Transmission Services, either via an over-the-counter Assignment, either via an anonymous Assignment.

**“Service”** or **“Transmission Service”** shall mean a service provided by the TSO, whereby the TSO transmits Natural Gas for the Grid User, within the Transmission Grid.

**“Service Allocation Rule”** shall mean the rule by which requested Transmission Services are allocated to Grid Users during the subscription process, as set out in Attachment B of the Access Code for Transmission.

**“Service Request”** shall mean the request sent by a Grid User, with the purpose to subscribe to Transmission Services.

**“Services Confirmation”** shall mean Services Confirmation Form for Contracting which becomes effective when Grid User accepts and executes the duly signed SCFC either on paper, either through the Electronic Platform, submitted by TSO in accordance with the rules and periods set out in applicable law and regulation. Any executed Services Confirmation shall become part of the Standard Transmission Agreement and be added in Attachment 1 of the Standard Transmission Agreement.

**“Services Confirmation Form”** shall mean the form by which the TSO confirms the binding allocation of the Requested Transmission Services.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Service Period”** shall mean the period during which the Grid User shall have subscribed any Transmission Services under the Standard Transmission Agreement.

**“Service Start Date”** shall mean, for each subscribed Transmission Service, the start date of such subscribed Transmission Service.

**“Settlement”** shall mean a correction on the transmitted quantities of Natural Gas, either in Natural Gas or on the invoice to be paid, due to the Gas Allocations settlements according to the Operating Procedures.

**“Specific Requirements”** shall mean the specifications with respect to the composition and physical specifications of Natural Gas as defined in ACT Attachment C.4.

**“Standard Transmission Agreement”** or **“Agreement”** shall mean the agreement under which Transmission Services are subscribed and used by Grid User.

**“Start Date”** shall mean the date on which the Standard Transmission Agreement enters into force and effect, and which is stipulated in the Specific Conditions of the Standard Transmission Agreement.

**“Subscribed Transmission Service”** shall mean a Transmission Service that is subscribed by a Grid User, in accordance with the subscription process as set out in Attachment B of this Access Code.

**“Telemetered”** quantity, value or information shall mean any quantity, value or information, as measured by TSO and transmitted by means of a telemetering system, without any further verification or validation.

**“Total Monthly Fee”** shall mean the sum of the Monthly Capacity Fee, the Monthly Commodity Fee, the Monthly Incentive Fee, the Monthly Odourisation Fee, the Monthly Scheduling Fee, the Monthly Settlement Fee and the Monthly DPRS Fee due under GC 8.1 of the Standard Transmission Agreement.

**“Trader”** shall mean a party buying and/or selling gas on the Notional Trading Point (ZTP and/or LTP) within a Zone and/or on the Physical Trading Point “Zeebrugge Beach”.

**“Trading Point”** shall mean a Connection Point on the Transmission Grid where Natural Gas can be traded via facilities made available by Huberator. There are two kinds of Trading Points: Notional Trading Points and Physical Trading Points.

**“Trading Point Operator”** shall mean the company operating and commercializing the Hub Services on ZTP, LTP and Zeebrugge Beach, being currently Huberator SA.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Transmission Grid”** or **“Transmission System”** shall mean the high pressure transmission system needed to provide Transmission Services on the Transmission Grid operated by the TSO.

**“Transmission System Operator”** shall mean the party operating the Transmission System.

**“Transmission Services Rights”** or **“Maximum Transmission Services Rights”** or **“MTSR”** or **“Capacity Rights”** shall mean Services which Grid User has subscribed under and in accordance with this Agreement, for:

- (i) a capacity, expressed in kWh/h;
- (ii) a Connection Point; and,
- (iii) a duration;

as evidenced by the relevant Services Confirmation.

**“UK Compliant”** shall mean, in the context of the UK Compliancy Adjustment Service and without prejudice to the Specific Requirements for IZT and Zeebrugge Beach, when the measured Wobbe is lower than or equal to the UK Wobbe.

**“UK Compliancy Adjustment Service”** shall mean a service performed by the TSO in order to make Natural Gas at IZT and/or Zeebrugge Beach UK Compliant.

**“UK Non-Compliant”** shall mean, in the context of the UK Compliancy Adjustment Service, and without prejudice to the Specific Requirements of IZT and Zeebrugge Beach, when the measured Wobbe is higher than the UK Wobbe

**“Variable Fees”** shall mean the Monthly Scheduling Fee, the Monthly Settlement Fee and the Monthly Incentive Fee.

**“Wheeling Service”** shall mean a Service enabling a Grid User to inject a quantity of Natural Gas at an Interconnection Point, and to withdraw the same quantity of Natural Gas at another Interconnection Point, located at the same border station as the first Interconnection Point.

**“Wobbe Index”** shall mean the GCV divided through the square root of the Relative Density of the Natural Gas

**“Yearly”** shall mean the yearly Rate Type attributed to a Subscribed Transmission Service, as set out in Attachment B of this Access Code.

## NON BINDING DOCUMENT – FOR CONSULTATION PURPOSES ONLY

**“Zeeplatform Service”** shall mean a Service for transmission between 2 Zeeplatform Interconnection Points, as set out in the Access Code.

**“Zeeplatform Interconnection Points”** shall mean Interconnection Points for which Zeeplatform Services are offered.

**“Zone”** shall mean an area within the Transmission Grid, consisting of Interconnection Points, Domestic Exit Points and Trading Points. The Transmission Grid consists of two Zones: the H Zone consists of all Interconnection Points, Domestic Exit Points and Trading Points located on the H Transmission Grid; whereas the L Zone consists of all Interconnection Points, Domestic Exit Points and Trading Points located on the L Transmission Grid.

**"Zeebrugge Beach"** shall be the physical trading point in Zeebrugge operated by Huberator SA or any of its permitted successors or assigns in its role as operator of this Physical Trading Point.

**“ZTP”** shall mean the Notional Trading Point “Zeebrugge Trading Point”, located at the H Zone and operated by Huberator.

**“ZTPL”** shall mean the Notional Trading Point “Zeebrugge Trading Point L”, located at the L Zone of the Transmission Grid and operated by Huberator.