

Tariff approved by CREG on 22 December 2011 for the regulatory period 2012-2015

These tariffs are applicable for transmission services, storage services and ancillary services as of 1/1/2012 and are subject to annual indexation (*)

(*) Tariffs for years 2013, 2014 and 2015 will be the tariffs as published here for year 2012, indexed for inflation in years 2012, 2013 and 2014 (taking into account the correction of the inflation of 2011 compared with the budgeted inflation of 3,17%) based on the Consumer Price Index (CPI)

STORAGE

LOENHOUT

Standard Unit (season starting 15/04/2011)	132,61	€/standard unit/year
Standard Unit (season starting 15/04/2012)	144,60	€/standard unit/year
Firm injection Capacity	41,51	€/m ³ (n)/h/year
Firm storage Capacity	1.969,23	€/GWh/year
Conditional Storage Capacity	1.969,23	€/GWh/year
Firm Withdrawal Capacity	25,19	€/m ³ (n)/h/year
Conditional Injection Capacity	24,91	€/m ³ (n)/h/year
Conditional Withdrawal Capacity	15,11	€/m ³ (n)/h/year
Interruptible Day Ahead Injection Capacity	41,51	€/m ³ (n)/h/year
Interruptible Day Ahead Withdrawal capacity	25,19	€/m ³ (n)/h/year

In Loenhout, Gas in Kind is 1% of the injected quantities and 0,5% of the withdrawn quantities

Support Service to conclude an additional insurance for the gas stored in Loenhout :	1.595,56	€/day
Registration to the Day-ahead Non Nominated capacity service (Day-ahead NNS)	3.191,11	€/year
Transfer of capacity and/or gas in storage		
- Transfer of capacity and/or gas in storage (to be paid by both parties) - Transaction OTC	212,74	€/transfert/party
- Transfer of capacity and/or gas in storage (to be paid by the seller) - Transaction realised by Fluxys on behalf of	3,00%	% total regulated tariff
<u>VSI</u>		
Standard Unit	41,27	€/SBU/year