

**Demand assessment report
for the incremental capacity process
starting 2017
between NetConnect Germany and Switzer-
land**

2017-07-27



This report is a joint assessment of the potential for incremental capacity projects conducted by¹

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¹ FluxSwiss Sagl, the operator of the adjacent transmission system, is not obliged to follow Regulation (EU) 2017/459.



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A. Non-binding Demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission was 6th April to 1st June 2017.

Within this period no non-binding demand indications regarding the respective border were received by the TSOs. Non-binding demand indications received after the dead-line will be considered in the next market demand assessment report.

B. Demand assessment

i. Historical usage pattern

As stated above, for the incremental capacity cycle addressed by this report no non-binding market demand indications were received. Therefore, an analysis of the historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

ii. Relations to GRIPs, TYNDP, NDPs

Since no non-binding demand indication were received by the respective TSOs, the relations to GRIPs, TYNDP and NDPs are not relevant.

iii. Expected amount, direction and duration of demand for incremental capacity

Since no non-binding demand indications were received by the respective TSOs, it is safe to assume that the availability of gas transmission capacity at the respective entry-exit system border is currently sufficient from a network users point of view.

C. Conclusion for the (non)-initiation of an incremental capacity project/process

Considering the elements identified in section A and B of this report, at this stage there are no reasons to start technical studies for incremental capacity. This doesn't preclude the conclusions of a following demand assessment exercise.

Hence, for the entry-exit-systems addressed by this report also no incremental capacity project/process will be initiated based on this market demand assessment report.

D. Provisional timeline

For the time being no incremental project will be initiated. The next market demand assessment cycle will start in the year 2019 after the auction of yearly capacities.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

F. Fees

For the incremental capacity cycle addressed in this report, none of the involved transmission system operators applied a fee for evaluation and processing of non-binding demand indications.



G. Contact information

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