

# Pricelist

## valid as of 1st January 2015

### Tariffs for Firm Capacity Products

Tariffs for Firm Capacity Products for a booking period of one year:

ENTRY POINT	TARIFF (Euro / kWh/h / a)			
	FZK	bFZK	BZK	Limited
Bocholtz	1.7762	1.5529	1.4413	0.2334
Eynatten	1.7762	1.5529	1.4413	0.2334

EXIT POINT (*)	TARIFF (Euro / kWh/h / a)		
	FZK	bFZK	BZK
Eynatten	-	-	1.4616
Wallbach	1.6849	-	1.2383

**Tariffs for booking of Firm Capacity for periods of less than a year** are calculated with the tariffs shown above multiplied by the following factors for the respective month:

Month	days	daily	monthly	quarterly	half-yearly
October	31	0.003330866	0.103256847	0.3332	
November	30	0.003330866	0.099925981		
December	31	0.004194424	0.130027140		
January	31	0.004194424	0.130027140	0.3507	0.6839
February	28	0.004194424	0.117443869		
March	31	0.003330866	0.103256847		
April	30	0.001727116	0.051813472	0.1572	
May	31	0.001727116	0.053540587		
June	30	0.001727116	0.051813472		
July	31	0.001727116	0.053540587	0.1589	0.3161
August	31	0.001727116	0.053540587		
September	30	0.001727116	0.051813472		

## Tariffs for Interruptible Capacity

**Tariffs for Interruptible Capacity for a booking period of one year:**

ENTRY POINT	TARIFF (Euro / kWh/h / a)
Bocholtz	1.4032
Eynatten	1.4032

EXIT POINT (*)	TARIFF (Euro / kWh/h / a)
Eynatten	1.2484
Wallbach	1.2383

**Tariffs for booking of Interruptible Capacity for periods of less than a year** are calculated with the tariffs shown above using the same rules described for the corresponding tariffs for Firm Capacity Products.

## Tariffs for Reverse Flow Interruptible Capacity

Tariffs for Reverse Flow Interruptible Capacity for a booking period of one year:

ENTRY POINT	TARIFF (Euro / kWh/h / a)
Wallbach	0.8425

EXIT POINT (*)	TARIFF (Euro / kWh/h / a)
Bocholtz	0.8881

Tariffs for booking of Reverse Flow Interruptible Capacity for periods of less than a year are calculated with the tariffs shown above using the same rules described for the corresponding tariffs for Firm Capacity Products.

## (\*) Measurement and settlement fees

In addition to each exit tariff the following fees will be charged according to Article 15 para. 7 GasNEV (Gasnetzentgeltverordnung – Gas Network Fee Ordinance):

Fee	(Euro / kWh/h / a)
Measurement fee	0.02
Settlement fee	0.01

## Costs of capacity platforms

The costs of the primary and secondary capacity platform are included in the Entry/Exit Tariffs according to Article 12 para. 1 and para. 2 GasNZV (Gasnetzzugangsverordnung - Gas Network Access Ordinance).

## **Contractual penalty for capacity overrun**

Hourly capacity overruns according to Article 30 of the General Terms & Conditions for the Entry/Exit Contract shall establish a claim for charging of a capacity overrun fee by Fluxys TENP GmbH. The fee for an hourly overrun shall be three (3) times of the daily tariff applicable at the day and the point where the overrun occurred.

## **(\*) Specific biogas levy**

The biogas levy will be charged in addition to the tariffs of exit points to directly connected end consumers and to the downstream network operators. Exit points to storages, cross-border interconnection points and market area interconnection points are not taken into account in accordance with Article 7 KoV VII.

The nationwide standard specific biogas levy will be in the 2015 calendar year 0.00164915 EUR/kWh/h/d, corresponding to an annual figure of 0.60194 EUR/kWh/h/a.

## **(\*) Quality conversion charge**

Effective from 1st January 2015, a quality conversion charge at the exit points in addition to the tariffs will be introduced for the first time by Fluxys TENP GmbH pursuant to Sec. 19a of the German Energy Industry Act and Sec. 10 of the Cooperation Agreement as amended on 30<sup>th</sup> June 2014 (CoA VII) to be passed on where market areas are converted from L-gas to H-gas.

Fluxys TENP GmbH publishes the uniform specific quality conversion charge in its price sheet. In 2015, the levy will be 0.00001101 €/kWh/h/d. This corresponds to an annual value of approx. 0.00402 €/kWh/h/a (in the sense of Sec. 10 (6a) CoA VII). The total costs planned for NCG market area conversion amount to € 187,568.09 for 2014 and to € 893,216.91 for 2015.