Tariffs for storage services of Fluxys Belgium SA

For year 2021 (†)

LOENHOUT

Service			cost for 1 MWh
Standard Bundle Units (SBU)	€/SBU/year		€/MWh
Default SBU	93,92		3,46
Golden SBU	101,28		3,33
Injection Capacity	€/m³(n)/h/year	€/MWh/h/year ^(*)	€/MWh
Firm	27,78	2458,41	0,28
Conditional	11,11	983,36	0,11
Booster Capacity (daily)	27,78	2458,41	0,28
Priority Booster Capacity (longer term)	22,22	1966,73	0,22
Withdrawal Capacity	€/m³(n)/h/year	€/MWh/h/year ^(*)	€/MWh
Firm II J G II II	16,86	1492,04	0,17
Conditional	6,74	596,81	0,07
Booster Capacity (daily)	16,86	1492,04	0,17
Priority Booster Capacity (longer term)	13,49	1193,63	0,14
Storage Volume	€/GWh/year		€/MWh
Firm	1318,05		1,32
Conditional	1318,05		1,32

In Loenhout, Gas in Kind is 1% of the injected quantities and 0,5% of the withdrawn quantities

Additional support service for the gas stored in Loenhout:	1.857,08	E/day of supplied service
Registration to the Day-Ahead Non Nominated capacity service (Day-Ahead NNS)	3.659,55	€/year
Transfer of capacity and/or gas in storage - Transfer of capacity and/or gas in storage (to be paid by both parties) - Transaction OTC	240,32	€/transfer/party
- Transfer of capacity and/or gas in storage (to be paid by the	3,0%	% total regulated tariff

For consultation purpose only

(*) GCV used for conversion between $m^{a}(n)/h$ and kWh/h: 11,3 kWh/m $^{a}(n)$

The indexation will be applied every year on the 1st of January through following formula: "tariffs of year 20xx" = "tariffs of year (20xx-1)" multiplied by "consumer price index of the month of November of year (20xx-1)" divided by "consumer price index of the month of November of year (20xx-2)". The new tariffs calculated according to this formula will be published yearly in the month of December of the year (20xx-1) and will be rounded to minimum two significant figures.

⁽f) The CREG has approved on [*] tariffs for four years by approving tariffs for year [*] as well as the indexation formula which will be applied yearly until 2023