

ACCESS CODE FOR TRANSMISSION

Attachment G:

Forms

1 Table of contents

Table of contents	2
1 G.1. Services Request Forms	43
1.1 G.1a – Services Request Form for Entry at Interconnection Points	4 3
1.2 G.1b – Services Request Form for Exit at Interconnection Points	54
1.3 G.1c – Services Request Form for Exit at End User Domestic Exit Points	6 5
1.4 G.1d – Services Request Form for Operational Capacity Usage Commitments	76
1.5 G.1e – Services Request Form for Wheeling Services	87
1.6 G.1f – Services Request Form for Zee Platform Services	98
1.7 G.1g – Services Request Form for Direct Line Services	10 9
1.8 G.1h– Services Request Form for Cross Border Delivery Services	11 10
1.9 G.1i – Services Request Form for Fix/Flex Rate Type at End User Domestic Exit	Points
1244	
1.10 G.1j – Services Request Form for Calendar Day Regime at End User Domestic Ex	xit Points
13 12	
1.11 G.1k – Services Request Form for Quality Conversion Services	14 13
1.12 G.11 – Services Request Form for Hub Services	1514
1.13 G.1m – Services Request Form for Capacity Conversion Service	16 15
2 G.2. Services Confirmation Form	18 16
3 G.3. Assignment Form	19 17
4 G.4. Allocation Agreement	2018
5	20 18
7 G.5. Form of Capacity Pooling Agreement	21 19
8 G.6 Grid User Details Form	28 26
9 G.7 TSO Details Form	31 29
10 G.8. Oversubscription and Buy-Back (CMP)	33 31
10.1 G.8a – Notification of Buy-Back	3331
10.2 G.8b – Capacity Buy-Back Offer	34 32
10.3 G.8c – Result Capacity Buy-Back Offer	35 33
11 G.9 – Surrender of Capacity	36 34
12 G.10. Imbalance Pooling Form	37 35
13	37 35
Table of contents	2
G.1. Services Request Forms	$\frac{2}{3}$
1.1. G.1a Services Request Form for Entry at Interconnection Points	3
1.2. G.1b Services Request Form for Exit at Interconnection Points	4
1.3. G.1c Services Request Form for Exit at End User Domestic Exit Points	
1.4. G.1d Services Request Form for Operational Capacity Usage Commitments	6
1.5. G.1e Services Request Form for Wheeling Services	7
1.6. G.1f Services Request Form for Zee Platform Services	8
1.7. G.1g – Services Request Form for Direct Line Services	9
1.8. G.1h Services Request Form for Cross Border Delivery Services	10
1.9. G.1i Services Request Form for Fix/Flex Rate Type at End User Domestic Exit	
1.10. G.11 Services Request Form for Calendar Day Regime at End User Domestic Extension 1.10.	
——————————————————————————————————————	tit i onits
1.11. G.1k Services Request Form for Quality Conversion Services	13
1.12. G.11 – Services Request Form for Hub Services	14
G.2. Services Confirmation Form	15
G.3. Assignment Form	16
G.4. Allocation Agreement	17
O. i. 7 moduloii 71grociiloiit	1718
G.5. Form of Capacity Pooling Agreement	1718
G.6 Grid User Details Form	25
OTO OTTO ODOL DOMINO I OTTO	∠

Access Code for Transmission – Attachment G

G.7 TSO Details Form	28
G.8. Oversubscription and Buy Back (CMP)	30
8.1. G.8a Notification of Buy Back	30
8.2. G.8b - Capacity Buy-Back Offer	31
8.3. G.8c Result Capacity Buy Back Offer	32
G.9 Surrender of Capacity	33
G.10. Imbalance Pooling Form	34

2

31_G.1. Services Request Forms

3.11_G.1a - Services Request Form for Entry at Interconnection Points



Fluxys SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

	G.1a - Services Requ	G.1a - Services Request Form			
GRID USER :					
Company Name:		Date Request:			
Contact person:					
Phone:		STA Ref:			
Mobile:					
E-mail:		Your Ref:			

☑ ENTRY

Interconnection Point	Quantity	Start date	End date
Interconnection Form	(kWh/h)	(dd/mr	n/yyyy)
Interconnection Point	Quantity	Start date	End date
Interconnection Folia	(kWh/h)	(dd/mr	n/yyyy)
	•		
Interconnection Point	Quantity	Start date	End date
interconnection Folia	(kWh/h)	(dd/mr	n/yyyy)
Interconnection Point	Interconnection Daint Quantity	Start date	End date
interconnection Form	(kWh/h)	(dd/mr	n/yyyy)
Interconnection Point	Quantity	Start date	End date
interconnection Foint	(kWh/h)	(dd/mr	n/yyyy)
Interconnection Point	Quantity	Start date	End date
interconnection Form	(kWh/h)	(dd/mm/yyyy)	
Interconnection Point	Quantity	Start date	End date
interconnection Foint	(kWh/h)	(dd/mr	n/yyyy)

$3.2\underline{1.2}$ G.1b – Services Request Form for Exit at Interconnection Points



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	G.1b - Services Request Form				
GRID USER :					
Company Name:			Date Request:		
Contact person: Phone: Mobile:			STA Ref:		
E-mail:			Your Ref:		
	AT INTERCONNECTION PO	INT			
		Quantity	Start date End date	1	
	Interconnection Point	(kWh/h)	(dd/mm/yyyy)		
		Quantity	Start date End date	٦	
	Interconnection Point	(kWh/h)	(dd/mm/yyyy)	-	
			(======)))))		
				1	
	Interconnection Point	Quantity (kWh/h)	Start date End date (dd/mm/yyyy)	-	
		(,	(dwninbyyyy)		
				_	
	Interconnection Point	Quantity (kWh/h)	Start date End date		
		(KVVII/II)	(dd/mm/yyyy)		
	Interconnection Point	Quantity	Start date End date		
	merconnection i one	(kWh/h)	(dd/mm/yyyy)		
		_		-	
	Interconnection Point	Quantity (kWh/h)	Start date End date	-	
		(KVVIIII)	(dd/mm/yyyy)	-	

$3.3\underline{1.3}$ G.1c – Services Request Form for Exit at End User Domestic Exit Points



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		G.1c - T	ransportation Reque	est Form		
GRID USER	:					
Company Na	ame:			Date Reque	st:	
Contact pers	con:					
Phone:				STA Ref:		
Mobile:						
E-mail:				Your Ref:		
Г	r Domestic Exit Point NAME END-USER DOMESTIC POINT	GEL REF	Quantity (kWh/h)	Start date (dd/mm	End date	
						1
	NAME END-USER DOMESTIC POINT	GEL REF	Quantity	Start date	End date	
	NAME END-OSER DOMESTIC FOINT	GLL KLF	(kWh/h)	(dd/mm	n/yyyy)	
L						
	NAME THE HETE DOMESTIC POINT	CEL DEE	Quantity	Start date	End date	
	NAME END-USER DOMESTIC POINT	GEL REF	(kWh/h)	(dd/mm	n/yyyy)	
					The state of the s	
_		ı				ı
	NAME END-USER DOMESTIC POINT	GEL REF	Quantity	Start date	End date	
L			(kWh/h)	(dd/mm	ı/yyyy)	

Quantity (kWh/h)

GEL REF

Start date End date

(dd/mm/yyyy)

NAME END-USER DOMESTIC POINT

3.41.4 G.1d – Services Request Form for Operational Capacity Usage Commitments



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels >ne: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

		G.1d - Service	Reguest F	orm		
		C. Iu - Gervice	Requestr	21111		
GRID USER :						
	P			Date Requ	est:	
Phone:	F			STA Ref:	F	
Mobile: E-mail:	F					
☑ OCUC						
™ 0000						
			AUCTION	I PERIOD		
,	AUCTION IP	AUCTION REF	Start date	End date	Quantity (kWh/h)	OCUC
			(dd/mr	n/yyyy)		
Entry		AUC-				
Exit		AUC-				
		1				
	AUCTION IP	AUCTION REF	AUCTION	PERIOD	Quantity	OCUC
<i>'</i>	AUCTIONIP	AUCTION REF	Start date		(kWh/h)	ococ
			(dd/mr	n/yyyy)		
Entry		AUC-				
Exit		AUC-				
			AUCTION	PERIOD	Quantity	
4	AUCTION IP	AUCTION REF	Start date	End date	(kWh/h)	ocuc
			(dd/mm/yyyy)			
Entry		AUC-				
Exit		AUC-	1			
			AUCTION	PERIOD	Quantity	
4	AUCTION IP	AUCTION REF	Start date End dat		(kWh/h)	ocuc
			(dd/mr	1/yyyy)		
Entry		AUC-				
Entry Exit		AUC-	1			
		· ·				

3.51.5 G.1e – Services Request Form for Wheeling Services



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		G.1e - Service	Request F	orm		
GRID U	ISER :					
				Date Requ		
E-mail:						
☑ WHEE	LING		1			
	AUCTION IP	AUCTION REF	Start date	End date	Quantity (kWh/h)	WHEELING
Entry		AUC-				
Exit		AUC-				
			ALICTIO	N PERIOD		
	AUCTION IP	AUCTION REF			Quantity	WHEELING
			Start date	End date	(kWh/h)	
			(dd/mr	n/yyyy)		
Entry		AUC-			1	I
Exit		AUC-	1			
	AUCTION IP	AUCTION REF	AUCTION PERIOD Start date End date (dd/mm/yyyy)		Quantity (kWh/h)	WHEELING
			(*******	,,,,,,		
Entry		AUC-				
Exit		AUC-				
	AUCTION IP	AUCTION REF	AUCTION PERIOD Quantity		WHEELING	
			Start date		(kWh/h)	
			(dd/mr	n/yyyy)		
Entry		AUC-				<u> </u>
Exit		AUC-	1			
-Ait			1]

3.61.6 G.1f – Services Request Form for Zee Platform Services



Fluxys SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

		G.1f - Services Request Fo	orm	
GRID USER :				
Company Name: Contact person:			Date Request:	
Phone: Mobile:			STA Ref:	
E-mail:			Your Ref:	
☑ ZEE PLATFOR	RM			
	Points	Start date (dd/mm/yyyy)		
	1 2			
	3			

3.71.7 G.1g – Services Request Form for Direct Line Services



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

	G.1g - Transportation Reque	st Form	
GRID USER :			
Company Name:		Date Request:	
Company Name: Contact person: Phone:		STA Ref:	
Mobile: E-mail:			

☑ DIRECT LINE

	Quantity	Start date	End date
DIRECT LINE	(kWh/h)		
	(K*****)	(dd/m n	n/yyyy)
DIRECT LINE	Quantity	Start date	End date
BINEOT EINE	(kWh/h)	(dd/m n	n/yyyy)
	•		•
DIRECT LINE Quantity (kWh/h)	Start date	End date	
	(kWh/h)	(dd/mm/yyyy)	
		•	
DIRECT LINE	Quantity	Start date	End date
DIRECT LINE	(kWh/h)	(dd/m m/yyyy)	
	•		•
	Quantity	Start date	End date
	(kWh/h)	(dd/m n	n/yyyy)
		,	

${\bf 3.8} \underline{\bf 1.8} \ \, {\bf G.1h-Services} \ \, {\bf Request} \ \, {\bf Form} \ \, {\bf for} \ \, {\bf Cross} \ \, {\bf Border} \ \, {\bf Delivery} \ \, {\bf Services}$



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

	G.1h - Servi	ces Request	Form		
GRID USER :					
Company Name:			Date Reque	est:	
Contact person:		 	STA Ref:		
☑ Entry and asso	ciated Corss Border Del	ivery Servic	ce		
	Interconnection Point	Quantity (kWh/h)	Start date (dd/mm	End date	
Dui	nkirk LNG Terminal (DKB) Entry				
	ociated Corss Border De		ice		
	ocuc	Quantity (kWh/h)	Start date (dd/mm	End date	
OCUC Dur	kirk LNG Terminal - Zeebrugge Beach		,,	- 33337	

3.91.9 G.1i – Services Request Form for Fix/Flex Rate Type at End User Domestic Exit Points



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

		G.1i - Services Request Form							
Company I Contact per Phone: Mobile: E-mail:	Name:			Date Request: STA Ref:	<u></u>				
☑ End-Use	er Domestic Exit	Point USER DOMESTIC POINT	Quantity (kWh/h)	Start date (dd/mm/yyyy)	# calendar years	Fix Flex Rate Type			
				(======================================		L			
	END-U	USER DOMESTIC POINT	Quantity (kWh/h)	Start date (dd/mm/yyyy)	# calendar years	Fix Flex Rate Type			
						ш			
	END-U	USER DOMESTIC POINT	Quantity (kWh/h)	Start date (dd/mm/yyyy)	# calendar years	Fix Flex Rate Type			
						L			
	END-U	USER DOMESTIC POINT	Quantity (kWh/h)	Start date (dd/m m/yyyy)	# calendar years	Fix Flex Rate Type			
						Ш			
'			•	•	•				
	END-U	USER DOMESTIC POINT	Quantity (kWh/h)	Start date (dd/mm/yyyy)	# calendar years	Fix Flex Rate Type			
			Í	,		1.1			

^{*} Note that the Fix/Flex Rate Type can only be attributed if all Grid Users active on the same End User Domestic Exit Point XP request the Fix/Flex Rate Type for the considered calendar year

3.101.10 G.1j – Services Request Form for Calendar Day Regime at End User Domestic Exit Points



info.transport@fluxys.com

☑ End-User Domestic Exit Point

END-USER DOMESTIC POINT	Start date	# Calendar	Calendar Day
25 002 00 10 10 10 11	(dd/mm/yyyy)	years	Regime
			1.1
END-USER DOMESTIC POINT	Start date	# Calendar	Calendar Day
	(dd/mm/yyyy)	years	Regime
			1.1
END-USER DOMESTIC POINT	Start date	# Calendar	Calendar Day
210 0021 00110 1 0111	(dd/mm/yyyy)	years	Regime
			1.1
END-USER DOMESTIC POINT	Start date	# Calendar	Calendar Day
END-OSEN DOMESTIC FOINT	(dd/mm/yyyy)	years	Regime
			1.1
	•	·	
END-USER DOMESTIC POINT	Start date	# Calendar	Calendar Day
END-OSEN DOWESTIC FOINT	(dd/mm/yyyy)	years	Regime
_			1.1

^{*} Note that the Calendar Day Regime can only be attributed if all Grid Users active on the same End User Domestic Exit Point request the Calendar Day Regime for the considered calendar year

3.11111 G.1k – Services Request Form for Quality Conversion Services



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

	G.1k	- Services Reque	st Form	
GRID USER :				
Company Name:			Date Request:	
Contact person: Phone:			STA Ref:	
Mobile: E-mail:				
E-man:				
✓ Peak I	Load Quality Conversion bu	ındles H -> L		
	Requested number of Standard	Start date	End date	_
	Bundled Units (SBU's)		l/mm/yyyy)	
☑ Base	Load Quality Conversion Se			_
	Quantity(kWh/h)	Start date	End date //mm/yyyy)	_
		(dd	vitility yyyy)	_
☑ Seaso	onal Load Quality Conversio	n Service H ->	L	_
	Quantity(kWh/h)	Start date	End date	
		(dd	l/mm/yyyy)	_
☑ Qualit	y Conversion Service L -> H			_
	Quantity(kWh/h)	Start date	End date	
	, ()	(da	l/mm/yyyy)	

3.121.12 G.11 – Services Request Form for Hub Services



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

	G	.1I - Service Requ	uest Form	
GRID USER :				
Company Name:			Date Request:	<u> </u>
Contact person: F Phone: F Mobile: F E-mail: F			STA Ref:	*
☑ Hub Services				
Hu	b Services requested	Yes/no	Start Date(*) (dd/mm/yyyy)	
Zeehrugge B	each Physical Trading Services		(uu/iiii/yyyy)	
Zeebi agge D				

ZTPL Notional Trading Services

^(*) The services are subscribed for an unlimited duration, as of Start Date

1.13 G.1m – Services Request Form for Capacity Conversion Service



Fluxys Belgium SA - Commercial Direction
Avenue des Arts 31 - B-1040 Brussels
one: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50
info.transport@fluxys.com

G.1m - Service Request Form for Capacity Conversion Service

		0. IIII - 0e1v	ice Request Form for	Capacity C	Onversion	Jei vice
GRIL	O USER :					
					Date Reque	est:
Phoi Mob E-ma	ne: ile:	F			STA Ref:	<u></u>
Cas	se 1 - Coi	nversion Unbu	ndled Capacity at	Fluxys Be	elgium's s	side
	-	BOOKED IP	REFERENCE Booked Services	SERVICE	PERIOD*	Converted
			(AUC-0000000 or	Start date	End date	Quantity (kWh/h)
Dir.		IP	SRV-000000)	(dd/mr	n/yyyy)	()
New	Bundled Ca	pacity contract detail	ls (Entry, Exit)			
Exis	ing Unbund	led Capacity contract	details (Entry, Exit, OCUC	or Wheeling	1)	
	•	•	bundled Capacity		·	
	ı	BOOKED IP	REFERENCE	SERVICI	E PERIOD	Converted Quantity
			Booked Services	Start date	End date	(kWh/h)
Dir.		IP		(dd/mr	n/yyyy)	
Exis	ing Unbund	led Capacity contract	details at the Adjacent T	SO**		
Unb	ındled Capa	city contract details a	at Fluxys Belgium's side ((Entry, Exit, O	CUC or Whee	eling)***

^{**} Fluxys Belgium is not responsible for checking the correctness of this information

^{***} To be filled with Fluxys Belgium's reference to convert existing unbundled Services. Left blank to convert with additional capacity – subject to availability

42_G.2. Services Confirmation Form

UXYS	•								e Confi	rmatic	in För	m	
Titl. Rar risso. Carri	Remails or fit signify algors during square, a Black beining to B and shall be added to All sales	on Plant and Plat and I of the Plant	tempolalitas Int Transmish	maped of the Stand or Agreement	and Transactivities	Agrammal .	F 00 00	THE REPORT OF THE PERSON AND PERS					
Classes rate for title	believed a matte regard to the best to this discussed by the section is a section of the section	ericalisa a eritana Maria ericasa (kaya	for the surrenty.	e gylandia Pagulatan Y	felt dangles er	erion of the			PENCE				
et ev									5676				
								- co come					
Automo	Marsan resilier St. M	Street er	Brigas Caris	Capes by Type	ReleType	20-11	an Darkeri	Cuert by (MONA)					Pingl
OUT AT INTERIC OR	NAPCTION POINT												
Norma	ir inn acception Strict	Sheder	Bilger Contr	Capacity Type	Relation	Service	a Selat	Charrier (MONE)					Principle:
OT AT MICUSER	COMPRESC FOR FORM												
Science	Shall be Demontted at Date (Sheder	Brigas Cardo	Capes by Type	Rete Spin	Zerok	a Parist	Cuert (y/ordina)	HP	MP.	000	DOME	24 mg/m
cuc													
Salesan	Managements of States	2 has far	Brigo a Carro	Capacity Type	Rate Type	Zeni	n Drive	Cuertly (MENN)					Display
HPPIIND													
							_						
Selection .	Hermonian Schle	Director.	Belgies Carrie	Cognity Type	Relation	In	in Period	Currily (Miller)					Drive (1
PPPIATED EM													
Reference	Management on Policie	Streeter	Brigas C an	Capacity Type	Rate Type	In	nine Period	Currently (seats as)					Dise
RETINE													
Selection	Convento o Deloto	2 institut	Bulg on Corto	Cagasiy Type	RateType	Im	ine Parties	Curr Hy (Middleh)					Orine (1
	allowy Marries												
No.	International Internation	Sireni er	Capacity Type	Name Of the	In in 2		Char	es à Longo sé					
	Com Large Colony Series CKE	Beirg	PI=	Yes									
URINGE													
									(gub)		t Reg	rvices F ulated To w.fuzya.o	
	with the same of t	ISSN/CRI			The Control	Cale	_						
							-						
	Grid Uwr, duly represented by						Fluoya D eight	n SA, dulymprewnce	dby				
	Get dill wer, duly represent and by						Florys Delglar	n S/), dulymprewnce	dby				
	Get old ver, dusty represented by				Das		Flage Gelglar	n SA, dulymprewnou	dby				
	Get dill wer, dissign represented by				Name:		Flory Gelglur	n SA, dulymprewnce	dby				
	Get fill wer, dusty requester and by				Name: Position		FloorDelphr	n SA, dalynaprewnos	dby				
	Get dill ner, dubyropa nero nai by				Name:		Flage Gelglar	n SA, dulymprewnes	dby				
	Geld Liver, duly represented by				Name: Position Signature		Planya G algebra	m SA, dulympnewnce	dby				
	Geld Liver, duly represented by				Name: Position		Flore Delglar	n Si), dulyrepresenta	dby				
	Get dilwe, duly represented by				Name: Position Signature		Flory Deligion	n SA, dulympreents	dby				
	Geld liver, dusty requirement and by				Name: Position Signature Date		Flange G eight	n SA, dulympreents	dby				

53_G.3. Assignment Form

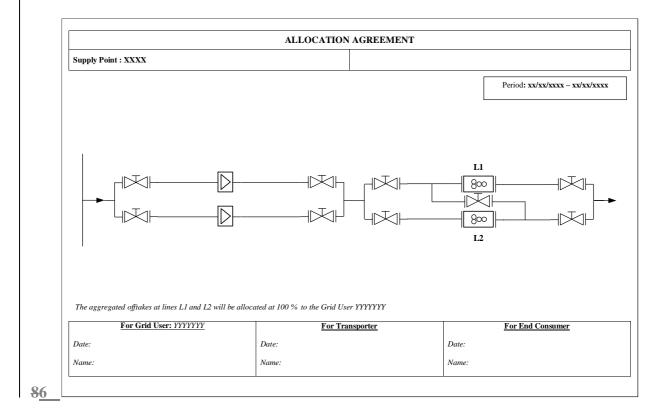


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		G.3 - Assignment Reque	st Form			ļ		
GRID USE	ER (Assignor)							
Company				Date Request:				
Contact pe Phone: Mobile:	erson:			STA Ref:				
E-mail:				Ref Assignor				
GRID USE	ER (Assignee)							
Company				Date Request:				
Contact pe Phone: Mobile:	erson:			STA Ref:				
E-mail:				Ref Assignee				
Assign	ment		1					
		Type of Assignment	1					
Ш	Full assignment							
L	Assignment with retained payment obligations (*)							
		It pursuant to the assignment agreement between the Assignor and the except for the payments with regard to the commodity fee.	ne Assignee, the	payment obligation	ons in respect	of this assig	nment reques	st shall
1	TYPE SERVICES	NAME SERVICES	CAPACITY	RATETYPE	Quantity (kWh/h)	Price		End date
					()		(dd/ffil	Tuyyyy)

64_G.4. Allocation Agreement

75



97_G.5. Form of Capacity Pooling Agreement

Capacity Pooling Agreement Nr [•] Between [•]

[•]

[TO BE COMPLETED WITH MORE PARTIES IF NEED BE]

This Capacity Pooling Agreement (the "Capacity Pooling Agreement") is made between:

(1)**FLUXYS BELGIUM NV/SA**, a company incorporated in Belgium, having its registered office at Avenue des Arts 31, 1040 Brussels, Belgium, registered at the Register for Legal Entities (RPR/RPM) under number 0402.954.628;

hereinafter referred to as "the TSO";

AND:

(2)[COMPANY 1], a company incorporated in [COUNTRY/STATE], having its registered office at [ADDRESS], registered with the [COMPANY REGISTER] under number [NUMBER];

hereinafter referred to as "[•]";

AND:

(3)[COMPANY 2], a company incorporated in [COUNTRY/STATE], having its registered office at [ADDRESS], registered with the [COMPANY REGISTER] under number [NUMBER];

hereinafter referred to as "[•]";

AND:

(4)[COMPANY 3], a company incorporated in [COUNTRY/STATE], having its registered office at [ADDRESS], registered with the [COMPANY REGISTER] under number [NUMBER];

hereinafter referred to as "[•]".

To the above parties may hereinafter be collectively referred to as the "Parties" and individually as a "Party".

WHEREAS:

- (A) $[\bullet]$, $[\bullet]$, $[\bullet]$ and $[\bullet]$ have each executed a Standard Transmission Agreement (STA) with the TSO.
- (B) The Parties wish to pool the capacities they have subscribed to under their Standard Transmission Agreements in respect of certain End User Domestic Exit Point, subject to and in accordance with the terms and conditions of this Capacity Pooling Agreement.

IN CONSIDERATION OF WHICH IT HAS BEEN AGREED THAT:

1. DEFINITIONS

Unless the context requires otherwise, capitalised terms in this Attachment G shall either have the meaning assigned to them in the Standard Transmission Agreement or shall have the following meaning:

- "Capacity Pooling Fee" shall mean the fees due to the TSO by the Parties to this Agreement, other than the TSO for the services provided by the TSO under this Agreement, in accordance with Article 3 of this Capacity Pooling Agreement.
- "Capacity Responsible Grid User" or "CRGU" shall mean, for a given End User Domestic Exit Point, the Party that assumes the role described under Article 2.3 of this Capacity Pooling Agreement.
- "End Date" shall mean the date defined as such in Appendix 1 of this Capacity Pooling Agreement.
- **"Priority Allocated Grid User"** or **"PAGU"** shall mean, for a given End User Domestic Exit Point, the Party that assumes the role described under Article 2.3 of this Capacity Pooling Agreement.
- "Start Date" shall mean the date defined as such in Appendix 1 of this Capacity Pooling Agreement.

2. CAPACITY POOLING

2.1 This Capacity Pooling Agreement shall neither alter nor amend the terms and conditions of the STA, which shall remain fully applicable between their respective Parties.

- 2.2 For the purpose of this Capacity Pooling Agreement, Appendix 1 to this Capacity Pooling Agreement lists the respective roles and ranks each Party shall assume in respect of the listed End User Domestic Exit Points.
- 2.3 Subject to the conclusion of an Allocation Agreement and/or an amendment of an existing Allocation Agreement in respect of the End User Domestic Exit Point(s) listed in Appendix 1 to this Capacity Pooling Agreement, and subject to such Allocation Agreement remaining in full force during the entire term of this Capacity Pooling Agreement, it is agreed that for the End User Domestic Exit Point(s) listed in Appendix 1 to this Capacity Pooling Agreement, as from the Start Date until the End Date:
 - (i) in accordance with the terms of this Capacity Pooling Agreement:
 - (a) the CRGU shall authorise the PAGU(s) to use all the MTSR subscribed by the CRGU on the relevant End User Domestic Exit Point(s); and,
 - (b) any PAGU shall authorise the CRGU and the other PAGU(s), if any, to use all the MTSR subscribed by such PAGU on the relevant End User Domestic Exit Points, if any;
 - the PAGU(s) and the CRGU shall send Nominations in respect of a End User Domestic Exit Point and, if applicable, renominations to The TSO, according to the Operating Procedures of the ACT. It is not allowed that at a given hour, for a given End User Domestic Exit Point, the sum of the energy flow rates exceeds the sum of the Available MTSR for the CRGU and the PAGU(s) at this End User Domestic Exit Point. In case of such an exceeding the TSO shall have the right to first cap the last received Nomination of the CRGU, subsequently the last received Nomination of the PAGU(s) in decreasing rank order so that the sum of the CRGU and PAGU(s) Nominations' shall not exceed the sum of the available MTSR for the CRGU and PAGU(s) at this End User Domestic Exit Point;
 - (iii) the CRGU and the PAGU(s) shall inform each other of their subscribed levels of MTSR at the End User Domestic Exit Point at the time of the Start Date of this Agreement and shall inform each other immediately of any changes of such level of MTSR during the entire period between the Start and End Date of this Agreement;
 - (iv) in case the sum of Exit Energy Allocations of the CRGU and the PAGU(s) exceeds the sum of Available MTSR of the CRGU and the PAGU(s) at a End User Domestic Exit Point, the Exit Energy Incentives, which shall then be calculated based on the sum of the Exit

Energy Allocation of the CRGU and the PAGU(s) at this End User Domestic Exit Point, shall be due by the CRGU;

- (v) notwithstanding the above, the CRGU and the PAGU(s) shall be liable vis-à-vis the TSO for the Incentive for Initial Exit Scheduling and Incentive for Last Exit Scheduling when applicable;
- (vi) note that in case the Fix/Flex Rate Type is attributed on an End User Domestic Exit Point with an active Capacity Pooling Agreement, the CRGU will be responsible for the payment of the flex component based on the Running Hours of the whole End User Domestic Exit Point and therefore will receive access to the final Allocations of the individual PAGU(s); and,
- (vii) the CRGU and the PAGU(s) are severally and jointly liable vis-à-vis the TSO in respect of the terms and conditions of this Capacity Pooling Agreement.

3. CAPACITY POOLING FEE

3.1 General

As from the Start Date, a Capacity Pooling Fee, expressed in Euros, shall be calculated and invoiced monthly by the TSO to each Party other than the TSO, according to the Regulated Tariffs as applicable from time to time.

3.2 Taxes

The Capacity Pooling Fee due under Article 3.1 is exclusive of any taxes, duties or levies of a similar nature. The TSO is entitled to add to the amounts due all taxes, duties or levies of a similar nature imposed on the TSO by any competent authority with respect to or affecting the services provided by the TSO under this Capacity Pooling Agreement (including but not limited to VAT, the levies of the CREG, excise or any taxes or levies whatsoever imposed by public authorities, but excluding taxes on income, profit and share capital).

4. TERM

This Capacity Pooling Agreement shall enter into force as from its execution by all Parties.

5. MISCELLANEOUS

Articles 6 (Invoicing and payment), 10 (Liability), 11 (Force Majeure), 18 (Changed Circumstances) and 20 (Disputes) of the STA, shall be applicable between the TSO and the other Parties in respect of their rights and obligations under this Capacity Pooling Agreement, but not between the Parties other than the TSO.

* * *

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Title:			
Title:			
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Date: Date:			
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APPENDIX 1: Allocation Agreement for Capacity Pooling @ End User Domestic Exit Point Service

ALLOCATION AGREEMENT				
End User Domestic Exit Point: [XXX] GEL N°: [YYY] Node: [ZZZ]	Grid Users: CRGU: [•] PAGU with rank1: [•] PAGU with rank2: [•] PAGU with rankn: [•]			
Period : Start Date: [dd/mm/yyyy] End Date: [dd/mm/yyyy]				

[Picture of the End User End User Domestic Exit Point]

1. Priority Allocated Grid User rank 1:

If the aggregated hourly offtakes at lines [Relevant Lines of Node ZZZ] are higher than the confirmed nominated quantity of PAGU with rank 1 for the relevant hour, the hourly allocation to PAGU with rank 1 will be equal to the nominated quantity of PAGU with rank 1 for the relevant hour.

If the aggregated hourly offtakes at lines [Relevant Lines of Node ZZZ] are equal or below the confirmed nominated quantity of PAGU with rank 1 for the relevant hour, the hourly allocation to PAGU with rank 1 will be equal to the aggregated hourly offtakes at lines [Relevant Lines of Node ZZZ] for the relevant hour.

2. Priority Allocated Grid User rank n:

If the aggregated hourly offtakes at lines [Relevant Lines of Node ZZZ] are higher than the sum of the confirmed nominated quantities of PAGU with rank 1...n-1 for the relevant hour, the hourly allocation to PAGU with rank n will be equal to the minimum of the nominated quantity of PAGU with rank n and the difference between the aggregated hourly offtakes at lines [Relevant Lines of Node ZZZ] and the sum of the confirmed nominated quantities of PAGU with rank 1...n-1 for the relevant hour.

If the aggregated hourly offtakes at lines [Relevant Lines of Node ZZZ] are lower than the sum of the confirmed nominated quantities of PAGU with rank 1...n-1, the hourly allocation to PAGU with rank n will be equal to zero.

3. Saldo - Capacity Responsible Grid User:

If the aggregated hourly offtakes at lines [Relevant Lines of Node ZZZ] are higher than the sum of the confirmed nominated quantity of PAGU(s) for the relevant hour, the hourly allocation to CRGU will be equal to the difference between the aggregated

hourly offtakes at lines [Relevant Lines of Node ZZZ] and the sum of the nominated quantity of PAGU(s) for the relevant hour.

If the aggregated hourly offtakes at lines [Relevant Lines of Node ZZZ] are equal or below the sum of the confirmed nominated quantity of PAGU(s) for the relevant hour, the hourly allocation to CRGU will be equal to 0.

For CI	RGU: [COMPAN	NY 1]		_
Name:	:		Name:	
Title			Title:	
Date:			Date:	
For PA	AGU with rank 1	: [COMPANY 2]		
Name:			Name:	
Title	•		Title:	
Date:			Date:	
	AGU with rank 2	: [COMPANY 3]	Dutc.	
10111	100 With fank 2	· [commut 3]		
Name:	:		Name:	
Title			Title:	
Date:			Date:	
For PA	AGU with rank n	: [COMPANY 4]		
Name:			Name:	
Title	•		Title:	
Date:			Date:	
For	r The TSO:			
	me:		Name:	
Tit			Title:	
Da	te:		Date:	
ſ	E E 10			
	For End Consur	mer:		
	Name:	Name:		
	Title:	Title:		
	Date:	Date:		

108G.6 Grid User Details Form							
COMPANY							
Company name:Address:							
 Phone number: Fax number: The company is incorporated under the laws of: Registered office: Chamber of commerce: City and Registration number: Legally representatives (signature of the STA): Name: Function: 							
2. Name: Function: ◆ EAN Number¹:							
CONTACTS							
Commercial contact: Contact name: Function: Address:							
 Phone number: Fax number: Mobile: Email address: Dedicated Email address (Department or Team): 							

¹ In case of your company will be active on Distribution Domestic Exit Points.

Back-up Commercial Contact:

•	Contact name:	
---	---------------	--

- Function:
- Address:
- Phone number:
- Fax number:
- Mobile:
- Email address:

Operational contact:²

- Contact name:
- Function:
- Address:
- Phone number:
- Edigas phone number:
- Fax number:
- Mobile:
- Email address:
- Dedicated Email address (Department or Team):

ICT contact:

- Contact name:
- Function:
- Address:
- Phone number:
- Fax number:
- Mobile:
- Email address:
- Dedicated Email address (Department or Team):

² Operational parameters (shipper's code...), communication protocol, ICT maintenance notices...

INVOICE	NG
Main In	voicing
	Company name:
•	Invoicing contact name:
•	Address:
•	Phone number:
	Fax number:
	Mobile:
	Email address:
	Bank name:
	Bank address:
	2444
•	Account number:
•	IBAN Code:
•	BIC Code:
•	VAT number:
•	Register for Legal Entities
Invoicin	g Mailing Address
	Company name:
	First Name:
	Surname:
	Function:
	Address:
	Address.
<u>Subscrip</u>	tion to E-Invoicing ³
(Allows do	wnloading electronic invoices from the Electronic Data Platform (EDP))
•	Email address to receive notification of publication:
n 1	
Purchas	e status:
•	☐ Taxable Dealer ⁴ or ☐ End Consumer

³ If not filled out, paper invoice will remain to be sent by post.

⁴ For purpose of VAT, a "taxable dealer" is defined in the Directive 2003/92/EC as a taxable person whose principal activity in respect of purchases of gas and electricity is reselling such products and whose own consumption of these products is negligible.

449G.7 TSO Details Form

COMPANY

• Company name: FLUXYS BELGIUM S.A.

• Address: Avenue des Arts 31

1040 BRUSSELS

BELGIUM

- Phone number:
- Fax number:
- The company is incorporated

under the laws of:

- Registered office:
- Chamber of commerce:
- City and Registration number:
- VAT number:

CONTACTS

Commercial contact:

- Contact name:
- Function:
- Phone number:
- Fax number:
- Email address:

Administrative contact:

- Contact name:
- Function:
- Phone number:
- Fax number:
- Email address:
- Dedicated Email address Commercial Team:

Operational contact:

- Contact name:
- Phone number:
- Edigas phone number:
- Fax number:
- Email address:

1210 G.8. Oversubscription and Buy-Back (CMP)

12.110.1 G.8a – Notification of Buy-Back



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

G.8a - Notification of Buy-Back

From: Fluxys Belgium

To: Grid Users holding Firm Transmission Services

Dear Grid User,

Please be advised that aggregated nominations exceed, or are predicted to exceed, the physical capability of the Interconnection Point [XXX] in the [positive/negative] direction ([Entry/Exit]) on gasday [DD/MM/YYYY] CET as from [DD/MM/YYYY hh:mm] till [DD/MM/YYYY hh:mm] CET included.

As you are a Grid User who is holding Firm Transmission Services on this Interconnection Point in the given direction, you are invited to enter the attached Capacity Buy-Back Offer offering to sell Firm Transmission Services for this period back to Fluxys Belgium.

All Capacity Buy-Back Offers received at the Buy-Back Closure Time [DD/MM/YYYY hh:mm] will be accepted from the lowest bid price limited to the Maximum Buy-Back Price until the required buy-back volume is met.

May we kindly ask you to fill in the attached Capacity Buy-Back Offer and to send it back before the Buy-Back Closure Time to Fluxys Belgium via dispatching@fluxys.com.

12.210.2 G.8b – Capacity Buy-Back Offer



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

			G.8b - Cap			
From:	GRID USER :					
	Company Name:				Date Request:	
	Contact person:					
	Phone:				STA Ref:	
	Mobile:					
	E-mail:					
Dear Flu	ıxys,		·			
gasday	[DD/MM/YYYY] as fi	rom [DD/MM	•	D/MN	1/YYYY hh:mm] CET, our co	gative] direction ([Entry/Exit]) on mpany is offering to sell the
	Quantity (kWh/h	1)	Price (ct/kWh/h/Runtime))		

12.310.3 G.8c – Result Capacity Buy-Back Offer



Fluxys Belgium SA - Commercial Direction Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

G.8c - Result Capacity Buy-Back Offer

From: Fluxys Belgium To: Grid User [XXX]

Dear Grid User,

Please find in the table herafter the result of the Capacity Buy-Back Offer you have submitted in order to sell Firm Transmission Services back to Fluxys Belgium

Interconnection Point	As from	Till (Included)	Contract Reference	Quantity (kWh/h)
	DD/MM/YYYY hh:mm	DD/MM/YYYY hh:mm		

1311 G.9 – Surrender of Capacity



Avenue des Arts 31 - B-1040 Brussels Phone: +32 (0)2 282 77 77 - Fax +32 (0)2 282 02 50 info.transport@fluxys.com

				G.9 - Surrender Requ	est	J
From:	GRID USER :					
	Company Name:				Date Request:	
	Contact person:					
	Phone:				STA Ref:	
	Mobile:					
	E-mail:					
Dear Flu	ıxys,					
Grid Use	er [XXX] is willing to	surrender t	he following Tra	nsmission Services to F	luxys Belgium.	
					1	٦
As from		Till (Inclu	ded)	Contract Reference	Quantity (kWh/h)	
DD/MM	/YYYY	DD/MM/	YYYY			1
				·	•	-

12 G.10. Imbalance Pooling Form

				G.10 -	Imbalance Poo	olina Form		Ì		
				0.10	imbulance i oc	Jillig I Oilli				
GRID USER (Tr	ansferror)									
Company Name	e:					Date Req	uest:			
Contact person:										
Phone:						STA Ref:				
Mobile:										
E-mail:						Ref Trans	feror			
GRID USER (Tr	ansferee)									
Company Name						Data Bas	unnt			
Company Name						Date Req	uesi.			
Contact person:						074.0.4				
Phone:						STA Ref:				
Mobile:										
E-mail:						Ref Trans	feree			
	Pooling Serv									
Start Date Transferor accep	dd/mm/yyyy ts that its hourly lmi	balance is tra				f the Transferee as sing Position as set				
Start Date Transferor accep Transferee accep	dd/mm/yyyy ts that its hourly lml ts that hourly lmbal	balance is tra	nsferred to t ransferee is	he Grid User Ba transferred to it	s Grid User Baland	ing Position as set	out in Section	3.10 of Attac	chment A of th	
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