



**INFO SESSION**

Wednesday 15 June 2016, 14:30 – 16:30

# WELCOME TO FLUXYS

We are delighted to welcome you to our buildings and will do everything to make your visit pleasant and enjoyable.

## SAFETY IS A PRIORITY FOR FLUXYS

Therefore may we ask you to follow a few instructions:



You have received a "Visitors" badge. Please make sure that this badge is visible at all times. When leaving, please return your badge to the receptionist.



In case of a building evacuation, carefully follow the instructions of your host.

If you become separated from your host:

- leave the building through the nearest emergency exit;
- do not use the lifts, instead use the stairs by following the green arrows;
- carefully follow the instructions that will be given to you by the safety staff at Fluxys.



May we kindly request you to respect the non-smoking rule in our buildings.

### IN CASE OF EMERGENCY:

7100 = first-aid

7900 = all other incidents

### RECEPTION:

Avenue des Arts 31: from 7:45am to 5:45pm

Rue Guimard 4: after 5:45pm

Fluxys S.A.  
Avenue des Arts 31 - 1040 Brussels  
Tel. 02 282 72 11  
[www.fluxys.com](http://www.fluxys.com)





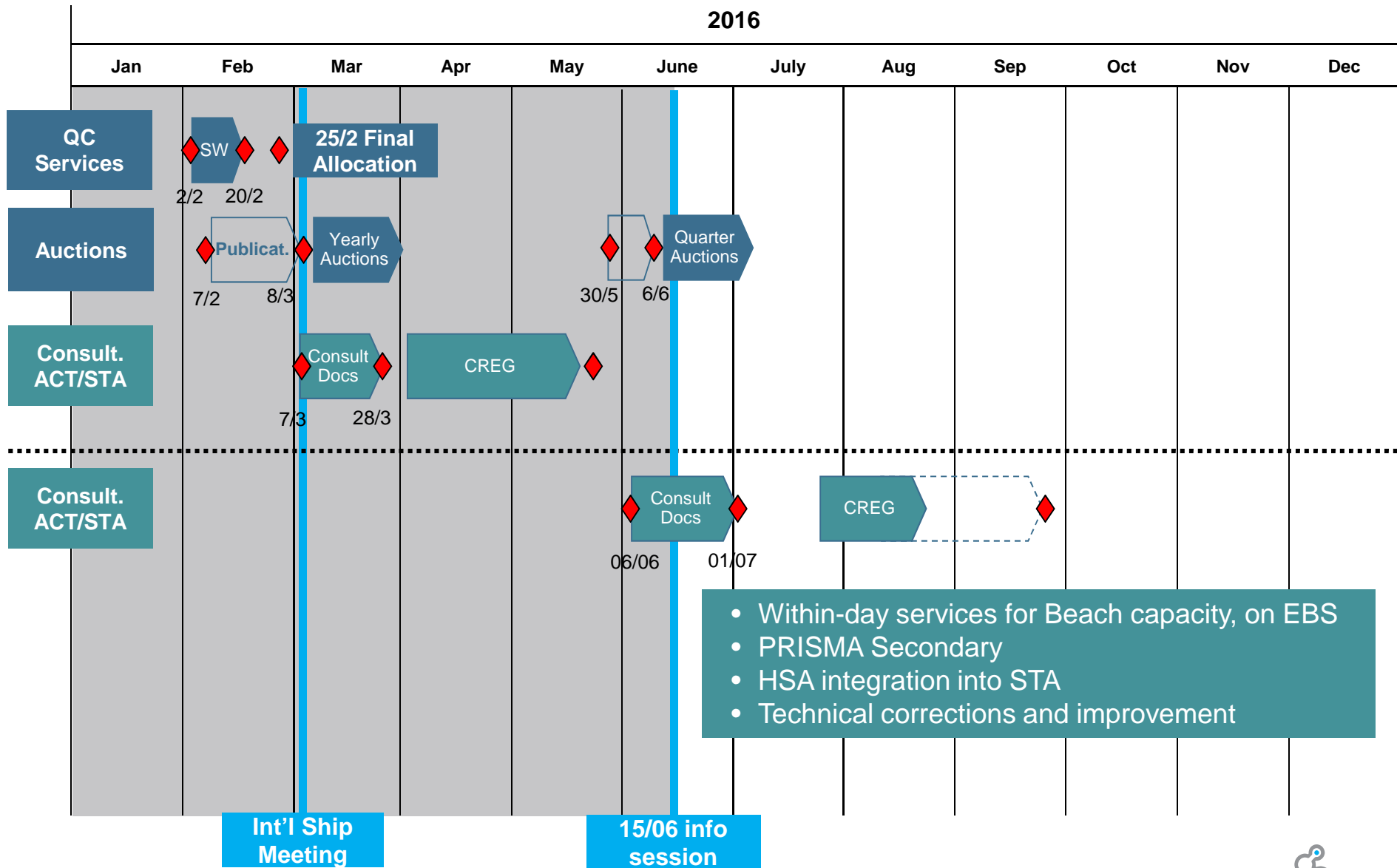
- 1. Consultation content**

2. Changes in details

3. Q&A on Standard Transmission Agreement

4. Q&A on Access Code for Transmission

# CONSULTATIONS & SUBSCRIPTION – Q2/2016



# NEW SERVICES

## Integration of HUB Services

- STA: hub services become a regulated services (provided under existing STA)
- ACT/A:
  - Description of service
  - Description of invoicing of Hub services
- ACT/B
  - Description of subscription for Hub Services (written form)
- ACT/C
  - description of operating procedures for Hub Services
  - Nomination (codes, timing, etc.)
  - Confirmation (matching rules, rounding, backup & offtake, balance check)
  - Allocation and reporting
- ACT/G
  - new subscription form for Hub Services

## Within-day services on Beach

- Balance-of-day capacity services enabled on EBS
- Start-hour set by the system – FH+3

## Enhanced Secondary Market

- All types of assignment will be made possible via PRISMA
  - Full assignment or Transfer of Use
  - OTC reported via PRISMA, or market-based trading (aka FCFS or CFO)
- Reporting of OTC via assignment form remains possible

# ACT GENERAL IMPROVEMENTS

## Alignment with current processes

- Integrate GOS Allocation Agreement into Attach C1 & G
- Describe Maintenance Planning publication process and timing
- Describe monthly reporting content and process
- Describe direct line services for specific Domestic Exit Points

## Textual improvements

- Improve Imbalance Smoothing description in Attach C1
- Correct old references to webtrack
- Correct IP naming inconsistencies

## Balancing Platform

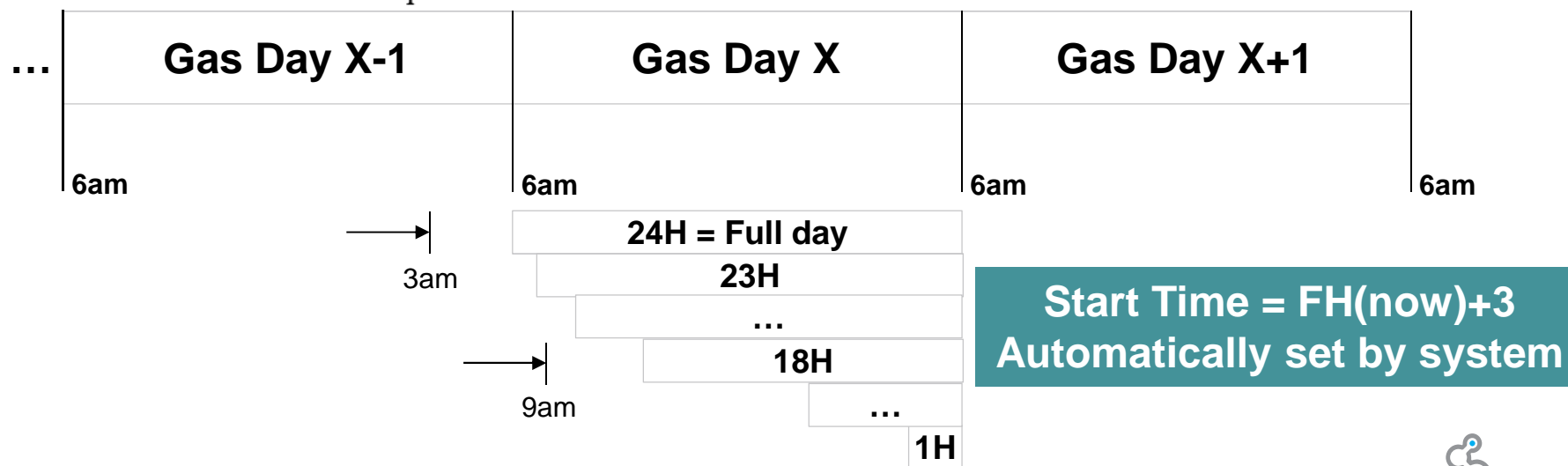
- Remove references to the actual balancing platform and refer to website
- Allows for more flexible adjustments, still subject to sufficient pre-notice by the TSO

1. Consultation content
- 2. Changes in details**
  - a) Within-Day Services on Beach**
  - b) HSA integration in Transmission Documents
  - c) PRISMA Secondary
3. Q&A on Standard Transmission Agreement
4. Q&A on Access Code for Transmission

## W/D ON ZEEBRUGGE BEACH VIA EBS

At the latest from October 1<sup>st</sup> 2016<sup>7</sup> onwards, it will be furthermore possible to request within-day capacity services exclusively for Zeebrugge Beach Interconnection Point, and according to the following conditions:

- For a given Gas Day, it will be possible for Grid Users to request and subscribe (subject to the confirmation via EBS of the availability of the capacity) a capacity product starting at the earliest, on the first Gas Hour of the considered Gas Day and at the latest on the last Gas Hour of the considered Gas Day. The product will always be ending at the end of the considered Gas Day.
- The start hour will be calculated automatically by the system based on the contractual timestamp, taking a fullhour+3 lead-time
- For the avoidance of doubt, neither hour blocks, nor combinations of days and hours are possible.





1. Consultation content

**2. Changes in details**

a) Within-Day Services on Beach

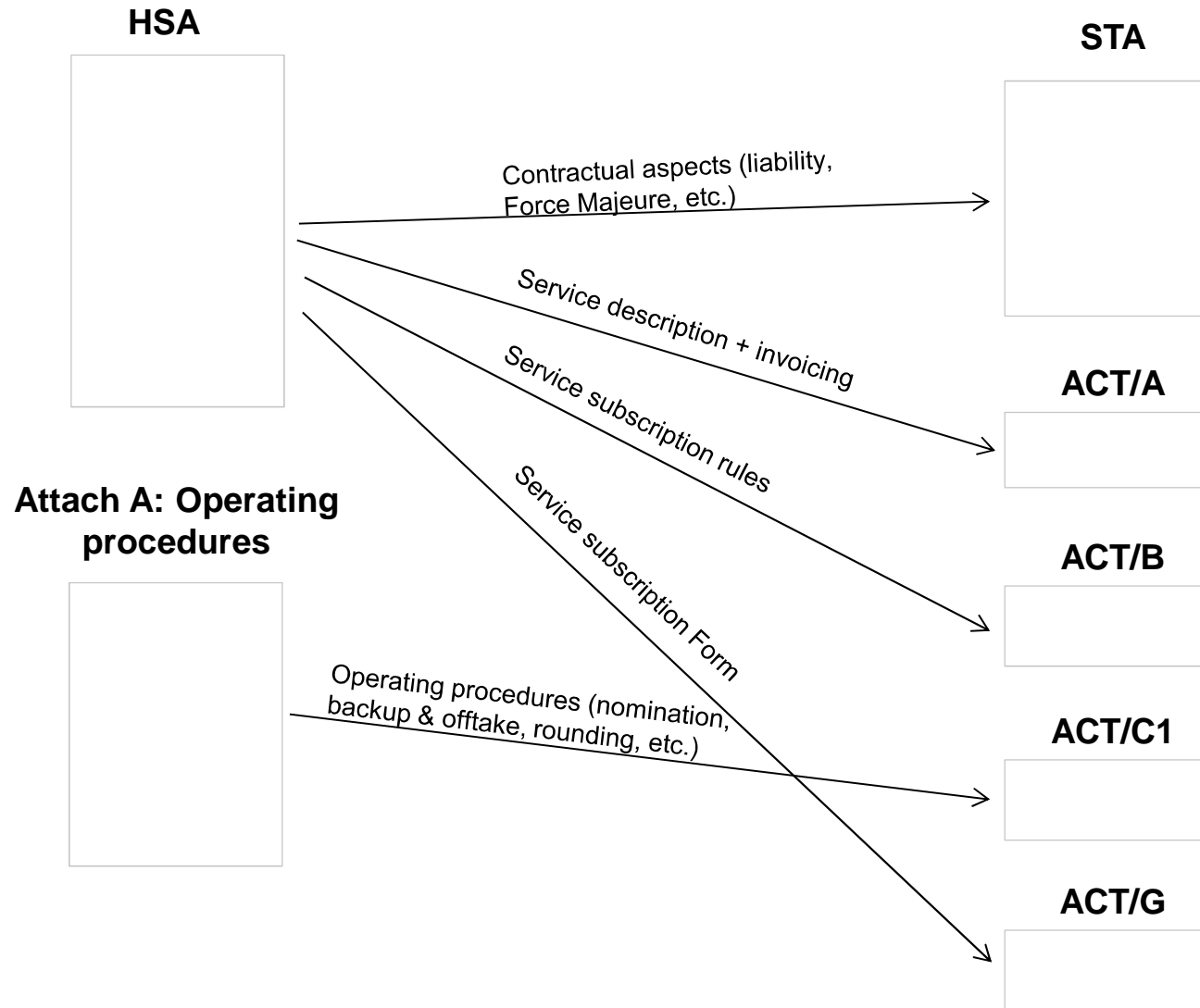
**b) HSA integration in Transmission Documents**

c) PRISMA Secondary

3. Q&A on Standard Transmission Agreement

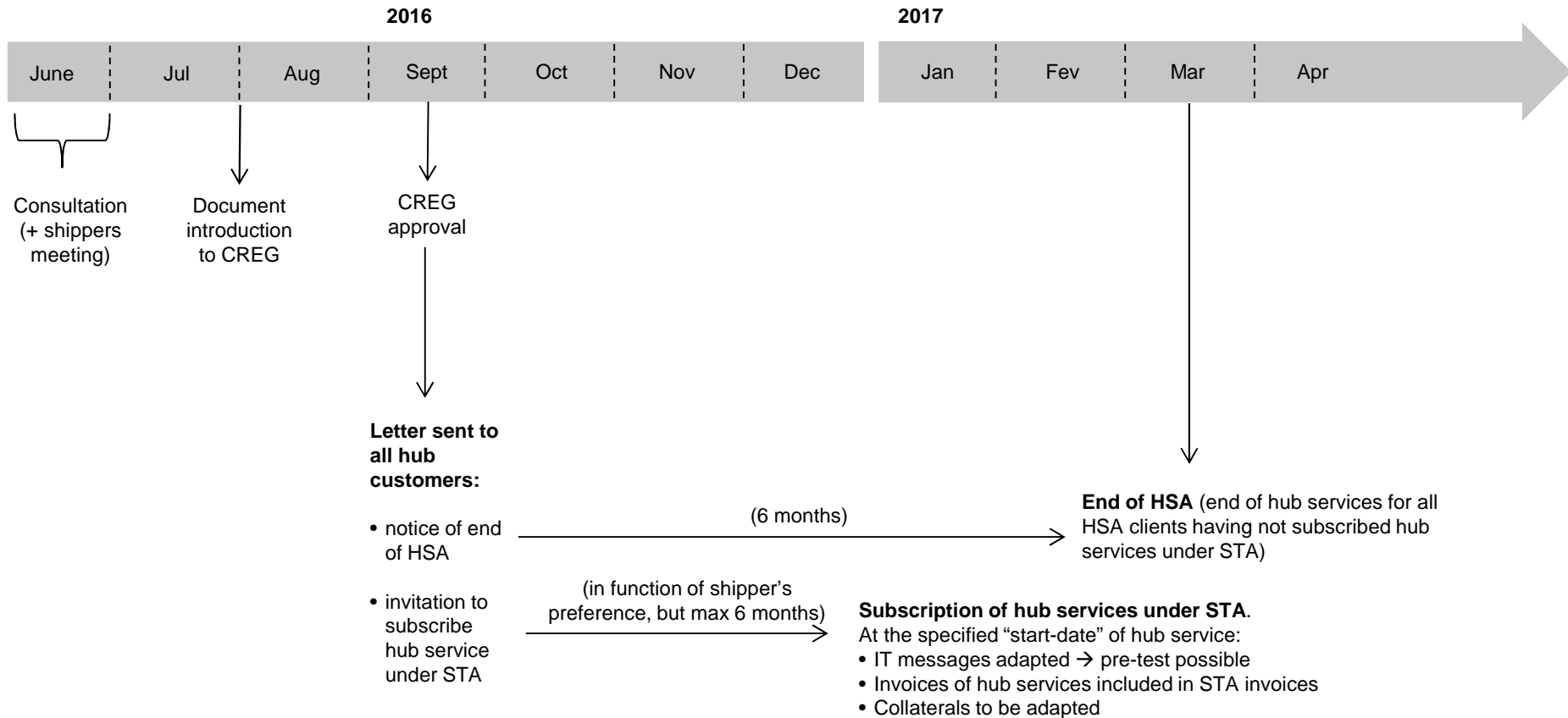
4. Q&A on Access Code for Transmission

# INTEGRATION OF HUB SERVICES OVERVIEW OF CHANGES IN DOCUMENTS



# HSA: PROPOSED CONTRACTUAL TRANSITION (I)

## Overview



Data publication will be moved from [huberator.com](http://huberator.com) towards [fluxys.com](http://fluxys.com) early 2017

# HSA: PROPOSED CONTRACTUAL TRANSITION (II)

What does it mean concretely for you ?

- **As soon as CREG has approved changes to STA/ACT, you will receive a letter**
  - Informing you that HSA will be ended 6 months later (according to HSA, article 6.1)
  - Inviting you to subscribe to hub services, under STA
- **When subscribing to hub services (under STA) you will be asked to choose a “start-date”:**
  - At the specified start-date, the HSA will be ended anticipatively and the Hub services (under STA) will start
  - You will have to adjust the nomination messages (recipient shall be “Fluxys Belgium” and no longer “Huberator”)
  - The next invoice of hub services will be included in the STA invoices (FIX, COM, and COM self-billing)
- **For questions: contact your Key Account Manager**
  - Technical & IT questions : [NominationSupport@fluxys.com](mailto:NominationSupport@fluxys.com)

1. Consultation content

**2. Changes in details**

a) Within-Day Services on Beach

b) HSA integration in Transmission Documents

**c) PRISMA Secondary**

3. Q&A on Standard Transmission Agreement

4. Q&A on Access Code for Transmission

## PRISMA SECONDARY

- All types of assignment will be made possible via PRISMA
  - Full assignment or Transfer of Use
  - OTC reported via PRISMA, or market-based trading (aka FCFS or CFO)
- Reporting of OTC towards Fluxys Belgium, via assignment form, remains possible
- Please note that contract reference is a necessary input for handling 2<sup>nd</sup> market trades in order to enable proper REMIT reporting

# PRISMA SECONDARY MARKET CONFIGURATION

		Belgium	
#	Parameter	Value	Fluxys
<b>Trade settings</b>			
1	Minimum Trade Runtime Period Minimum transportation period of a trade	day(s)	1
2	Trade Validation Period (Assignment) Period in which the TSO has to approve/reject a Trade for capacity assignment		
3	Trade Validation Period (Transfer of Use) Period in which the TSO has to approve/reject a Trade for capacity transfer of use	working days	4
4	Credit Limit Check Does the TSO require a Credit Limit Check?	disabled	
5	Bundling Of Unbundled Contracts Are Shippers allowed to "combine" two underlying deals to a bundled trade proposal?	supported	
6	Trader List Are Trader Lists supported by the TSO?	supported	
<b>Anonymous Trading</b>			
7	Completely Anonymous Trading Is completely anonymous trading allowed at the grid points of the TSO?	disabled	
8	Publication of Price Information Shall the price (shipper to shipper) of unbundled Trades be published?	supported	
<b>Underlying Deal Sources</b>			
9	Sources for Underlying Deals Which sources for underlying deals can the Initiating Shipper choose from, when creating a Trade Proposal?	Primary Deal Secondary Trades External Deal Manual	x
<b>Trading Procedures</b>			
10	Trading Procedures Which Trading Procedures are allowed at the grid points of the respective TSO?	Over The Counter First Committed First Served (FCFS) - sell First Committed First Served (FCFS) - buy Call For Orders (CFO) - sell Call For Orders (CFO) - buy	x x x x x
<b>Transaction Types</b>			
11	Assignment Is the TSO offering capacity assignments?		supported
12	Transfer of Use Is the TSO offering capacity Transfer of Use?		supported
<b>Flexible Lead times</b>			
13	Lead Time (Assignment) Lead Time in days/hours for a certain Trade Runtime (e.g. less than 1 day)	Trade Runtime (in months) < min* Unit max*	
14	Lead Time open end rule (Assignment)** (more lead times can be added if necessary)	Trade Runtime (in months) < min* Unit max*	
15	Lead Time (Transfer of Use) Lead Time in days/hours for a certain Trade Runtime (e.g. less than 1 day)	Trade Runtime (in months) < min* Unit max*	
16	Lead Time open end rule (Transfer of Use)** (more lead times can be added if necessary)	Trade Runtime (in months) < min* Unit max*	Open end rule 4 working day(s) -

4 working-days

Field is mandatory for REMIT reporting

4 working-days

\*\* the open endrule applies to all not mentioned Trade runtimes

\*min = latest Trade Proposal expiration time

\*max = earliest Trade Proposal submission time

## CONTRACT REFERENCE

### source/ID of underlying deal

- REMIT reporting aims at “contract lifecycle” tracking
  - When and at which conditions was it bought
  - When and at which conditions was it further (re)traded
- As from April 7<sup>th</sup> 2016, an assignment must therefore always refer to the contract from which the capacity is sold (either a primary or a secondary)
  - For this each contract must be uniquely tracked, using an ID
  - All services contracted before April 7<sup>th</sup> 2016 have been grouped under one single contract reference.
  - Each new service contracted as from April 7<sup>th</sup> 2016 receives an unique contract reference
  - The contract reference is available on the SRQ and the portfolio download
- The contract reference must be mentioned on the Assignment Request or filled-in on PRISMA



# CONTRACT REFERENCE ON PORTFOLIO (source/ID of underlying deal)

Transmission Services Portfolio

1 Service Period

25/05/2016 31/12/9999  Unlimited period

2 Export to File

Export to XML file  
 Export to file with Comma Separated Values (.CSV)

Generate report

	A	B	C	D	E	F	G	H	I	J	K
	TransmissionServiceReference	ContractReference	MasterAgreementType	TransmissionServiceType	RateType	CGCV	TransactionType	ServicePeriod.Begin.Gasday	ServicePeriod.Begin.HourNumber	ServicePeriod.End.Gasday	ServicePeriod.End.HourNumber
2	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	Entry	Yearly			1/10/2016	1	30/09/2017	24
3	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	Exit	Yearly			1/10/2016	1	30/09/2017	24
4	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	OperationalCapacityUsageCommitment	Yearly			1/10/2016	1	30/09/2017	24
5	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	OperationalCapacityUsageCommitment	Yearly			1/10/2016	1	30/09/2017	24
6	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	Entry	Yearly			1/10/2016	1	30/09/2017	24
7	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	Entry	Yearly			1/10/2016	1	30/09/2017	24
8	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	Entry	Yearly			1/10/2016	1	30/09/2017	24
9	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	Entry	Yearly			1/10/2016	1	30/09/2017	24
10	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	Entry	Yearly			1/10/2016	1	30/09/2017	24
11	SRV-xxxxx/1/1	CTRT-xxxxx	StandardTransmissionAgreement	Exit	Yearly			1/10/2016	1	30/09/2017	24

**This reference is used as tracking ID for REMIT reporting**

# CONTRACT REFERENCE ON FORM (source/ID of underlying deal)

**G.3 - Assignment Request Form**

**GRID USER (Assignor)**

Company Name: ..... Date Request: .....  
 Contact person: ..... STA Ref: .....  
 Phone: ..... Ref Assignor: .....  
 Mobile: .....  
 E-mail: .....

**GRID USER (Assignee)**

Company Name: ..... Date Request: .....  
 Contact person: ..... STA Ref: .....  
 Phone: ..... Ref Assignee: .....  
 Mobile: .....  
 E-mail: .....

**Assignment**

TYPE OF ASSIGNMENT	
<input type="checkbox"/>	Full assignment
<input type="checkbox"/>	Assignment with retained payment obligations (*)

(\*) It being understood that pursuant to the assignment agreement between the Assignor and the Assignee, the payment obligations in respect of this assignment request shall remain with the Assignor, except for the payments with regard to the commodity fee.

**Contract Reference is expected here!**

TYPE SERVICES	NAME SERVICES	REFERENCE Booked Services	CAPACITY TYPE	P	y	Price (kWh)	Price	Start date	End date
								(ddmm/yyyy)	

This assignment agreement is made up in ..... on ..... in three original copies (one for each party).

<b>For and on behalf of the assignor</b>	<b>For and on behalf of the assignee</b>	<b>For and on behalf of the Transmission System Operator</b>
Date: .....	Date: .....	Date: .....
Company: .....	Company: .....	Company: Fluxys Belgium
Name: .....	Name: .....	Name: .....
Function: .....	Function: .....	Function: .....
Signature: .....	Signature: .....	Signature: .....
Date: .....	Date: .....	Date: .....
Name: .....	Name: .....	Name: .....
Function: .....	Function: .....	Function: .....
Signature: .....	Signature: .....	Signature: .....

# CONTRACT REFERENCE ON PRISMA (source/ID of underlying deal)

## Secondary Trading – Set Capacity Details

### ☰ Capacity Details

Information about underlying capacity product will be used by TSOs for validating the trade

### ☰ Price Details

Price information of underlying capacity product is relevant for assignments only

1 Select network point > 2 Choose Type > 3 Create trading details > 4 Create capacity details > 5 Confirm

ASC-test-point01 **EXIT**

Where did you acquire the capacity? Choose capacity source

Underlying capacity contract id\* Enter underlying contract id

CAPACITY INFORMATION

Capacity category\* No capacity ca

PRICE INFORMATION

Auction surcharge of the underlying capacity\* Enter price /kWh/h/d

Regulated tariff of the underlying capacity\* Enter price

Regulated tariff

Save & Continue

**Contract Reference is expected here!  
This is currently on PRISMA a free-text field, but will be made mandatory**

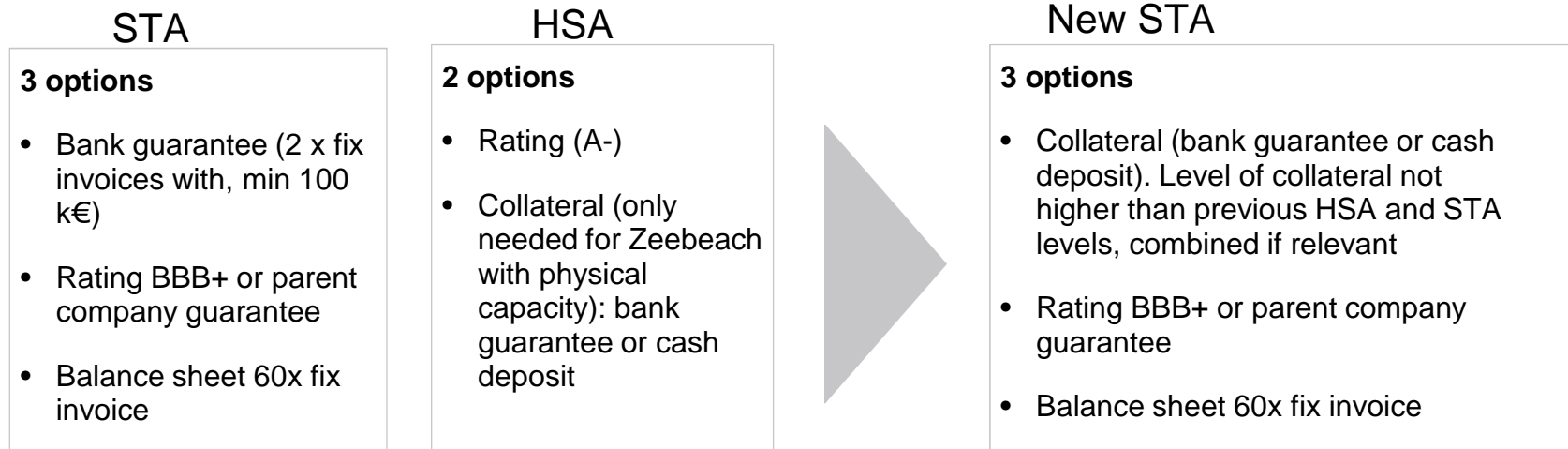
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# MAIN PROPOSED CHANGES IN DOCUMENTS STA

- **Overall:** wording improvements
- **GC/Article 2** (“operation & maintenance”)
  - text moved from ACT/C1 to STA, but no content change
- **GC/Article 6.5** (process in case of invoice dispute):
  - Removal of “Escrow Account” system in case of dispute of VAR invoice (not used in practice)
- **GC/Article 10.2** (liabilities & damages)
  - special provisions foreseen for liability arising out of Hub Services
- **GC/Article 14:** (creditworthiness): inclusion of a specific hub provision but unchanged for STA customers
  - Choice remain between: collateral, rating, parent company guarantee, equity basis of 60 times the monthly invoice
  - Level of collateral unchanged for transmission services and increased to cover risk of hub backup service (only if shipper has physical capacity to/from Zeebrugge Beach – same level as for HSA)
  - NEW for collateral → Choice between bank guarantee and cash collateral
  - NEW → demonstration of collateral validity, rating, PCG or equity base at least once a year by January, 1<sup>st</sup>

# MAIN PROPOSED CHANGES IN DOCUMENTS

## STA Creditworthiness principle



# MAIN PROPOSED CHANGES IN DOCUMENTS STA

- **Definitions:**

- Some definitions moved to/from ACT/A (e.g. “Fix/Flex”, Monthly Capacity Fee for Zeeplatform”, etc.)
- New, simplified definition of “Services” or “Transmission Services”, which includes all services offered under STA (including Hub Services)
- New definition of “Transmission System”, which includes all the infrastructure required to provide Transmission Services and which is operated by the TSO

1. Consultation content
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# MAIN PROPOSED CHANGES IN DOCUMENTS ACT/A, ACT/B

- **Overall:** deletion of the chapter “Interpretation” which is sent to ACT- Main + wording improvements
- **Attachment A:**
  - Description of the hub services and the related invoicing part + some new definitions (Variable hub fee + fix hub fee)
  - New definition of Gas Price ( $GP_d$ ) where the reference (and its background history) will now be published on the Fluxys Belgium website > Change process remains, but more flexibility to react
  - Add some definitions removed from the STA (all “Monthly Fee”)
  - Add for the Direct Line service description
  - Replace the “old” Webtrack real time service” by “Communication service of measured data in real-time”, to be in line with the tariff sheet.
- **Attachment B:**
  - Description of the hub services subscription
  - Description of the possibility to subscribe within-day capacity services on Zeebrugge Beach IP through EBS under some conditions
  - It will now be possible to allow trade on PRISMA secondary market with a full assignment

# MAIN PROPOSED CHANGES IN DOCUMENTS ACT/C1

- **Overall: wording improvements**
- **Inclusion of hub services (principles are unchanged)**
  - Section 3: Nomination process & lead times for hub services
  - Section 4.3: Matching rules for Hub services
  - Section 4.6: Balance check on Zeebrugge Beach Physical trading services
  - Section 4.7: Constraint rules and Back-up and Offtake provisions for the Zeebrugge Beach Physical Trading Service
  - Section 4.8: Rounding for Hub Services
- **Allocation at the Distribution Domestic Exit Points (section 6.1.3)**
  - Description of gas allocation rule at ARS (previously determined in a separate contract, now included in ACT but principles remain unchanged)
- **Reporting (section 6.2)**
  - Inclusion of reporting of Hub Services
  - Alignment of wording with currently sent reports
- **Maintenance procedures:**
  - Section 8.1 (General): moved to STA (legal character)
  - Section 8.2 (Long Term Planned Works): wording reviewed in line with current practice

# MAIN PROPOSED CHANGES IN DOCUMENTS in others ACT-attachments + TP

- **Overall:** deletion of the chapter “Interpretation” which is sent to ACT- Main + wording improvements
  
- **Attachment F:**
  - Alignment of the document with the new hub service regime
  
- **Attachment G:**
  - New form for HUB services
  
- **Transmission Programme:**
  - Description of the hub services
  - Remove off all reference to the separate hub operator
  - Description of the Direct Line service

THANK YOU FOR  
YOUR ATTENTION!

**FLUXYS**

