

Storage auction



Additional Yearly Volume – Storage Year 2021-2022



Please keep your microphone muted

AGENDA

- Welcome and way of working
- Required regulatory documents
- Planning
- Product description + Storage tariffs
- Auction rules
- Allocation Rules



Required regulatory documents for participating the auction



- Request for SSA / ACS
 - ✓ Signature Participant representative
(countersigned Fluxys)



- Request TCAW (**T**erms & **C**onditions **A**uction **W**indow)
 - ✓ Signature Participant representative
(countersigned Fluxys)



- Power of Attorney (included in TCAW)
 - ✓ Signature Participant representative
(Fluxys sends Registration Evaluation -> Schedule 2 of TCAW)
 - ✓ When accepted Fluxys → User-accounts for Bidder(s)



STORAGE PRODUCTS

VOLUME

- Amount: **636 GWh Storage Volume**
- Injection & Send Out capacity: **No**
- DAM/NNS: **Yes**
- Period: **15/04/2021 – 14/04/2022**
- Volume restrictions: **No**

AUCTION PRODUCT

DAM/NNS

- **100% interruptible** injection & Send out capacity
- DAM = **extra capacity** provided by Fluxys BE
- NNS = **Non-nominated** capacity
- Max Daily available capacity is published on the **Electronic Data Platform**
- The available quantities can **change every hour**
- **Capacity** is **allocated** between storage users on a **pro rata** basis, according to the requested quantities of DAM/NNS.
- See back-up for historical DAM/NNS availabilities



Storage tariffs

TARIFFS

V O L U M E	<p>Volume = cleared price</p> <p><i>If cleared price = reserve price -> Volume = Regulated price (~€1,95/MWh)</i></p>
I N J + S O	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. SBU rights</p> <ul style="list-style-type: none"> × No additional inj/so costs × No extra transmission cost, unless when exceeding the SBU inj/so rights <small>(not the case if SSU is capped)</small> ✓ Fuel cost = 1% of injection / 0,5% of send out nomination </div> <div style="width: 48%;"> <p>2. DAM/NNS Service (100% interruptible)</p> <ul style="list-style-type: none"> ✓ Injection: €0,39/MWh ✓ Send out: €0,23/MWh ✓ Transmission <small>(only entry in grid)</small>: €0,04/MWh ✓ Fuel cost = 1% of injection / 0,5% of send out nomination </div> </div> <p style="text-align: right; margin-right: 20px;">} You pay the maximum hourly excess for the day</p>



Auction rules - Authentication procedure

- **Auction manual + User-account + Password + URL auction website** will be sent to Bidder once required regulatory documents are approved by Storage operator;
- **Training session of the auction platform** will be organized with the Bidder(s) separately after approval of regulatory documents;
- Auction will be **scheduled** at least **2 days prior to the Auction Start Date**;
- Bidders must **change their initial Password** before the Auction Starts (an E-mail will be sent for every change of password);
- It is recommended for Bidders to print, prior to the auction, the **FALL-BACK bidding form** in case of a technical problem.
 - !! Once FALL-BACK form is used, specific Bidder needs to continue bidding with the fall-back bidding form.

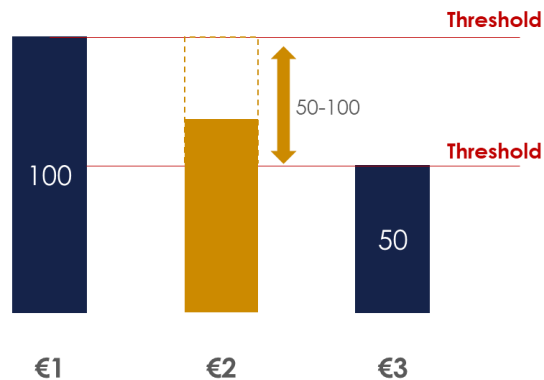


Auction rules

Basic elements for the Auction process

- Price Setting mechanism = Cleared Price
- Reserve price = proposed Regulated tariff (~€1,95/MWh)
- Multiple Rounds with Ascending Price
- **Obligatory Bidding as from start of auction** (no bid = 0)
- Bids need to be valid* and are sealed and binding
- Publication of Round Price before each Round
- Publication of total demand of Round after end of each Round

*Valid bid:



Ascending Clock

Start Price = Reserve Price

First Cycle (major price steps):

1. **Demand first round \leq Offer** ; the auction is conclusive
Cleared price = **Reserve price** with Allocated Quantities = Bids
2. **Demand > Offer** ; Price increased in steps of €0,2
3. **Demand < Offer** ; Price of the previous round is taken to initiate the Second Cycle with smaller price steps

Second Cycle (minor price steps):

1. **Demand > Offer** ; **Price increased** in steps of €0,05;
2. **Demand = Offer** ; the auction is conclusive
Cleared price = **Round price** with Allocated Quantities = Bids
3. **Demand < Offer** ; the auction is conclusive
Cleared price = **Price previous round** with allocation through the allocation procedure (see slide 17)
4. **Demand > Offer but** Round price Second Cycle = last Round Price First Cycle
Cleared Price = **last Round price of Second Cycle** with allocation through the allocation procedure (see slide 17)



Demand in First Round \leq Offer \rightarrow Auction conclusive

Major price step	Bids & Demand				
	Offer	S1	S2	S3	Σ
2,65€	100				
2,55€	100				
2,35€	100				
2,15€	100				
1,95€	100	40	30	20	90

Demand \leq Offer

- Allocations = Bid Shipper
- Cleared Price = Reserve Price



Demand > Offer -> Next Round major Price step

Major price step	Bids & Demand				
	Offer	S1	S2	S3	Σ
2,65€	100				
2,55€	100				
2,35€	100				
2,15€	100	40	40	60	140
1,95€	100	40	50	60	150

Demand > Offer

- Price increased with Major Price Step (0,2€)



Demand = Offer -> Auction conclusive

Major price step	Bids & Demand				
	Offer	S1	S2	S3	Σ
2,65€	100				
2,55€	100	30	20	50	100
2,35€	100	35	30	50	115
2,15€	100	40	40	60	140
1,95€	100	40	50	60	150

Demand = Offer

- Allocation = Shippers Bid
- Cleared Price = Round Price



Demand < Offer -> Next Round to Second Price Cycle



Major price step	Bids & Demand				
	Offer	S1	S2	S3	Σ
2,65€	100				
2,55€	100	20	20	10	50
2,35€	100	35	30	50	115
2,15€	100	40	40	60	140
1,95€	100	40	50	60	150

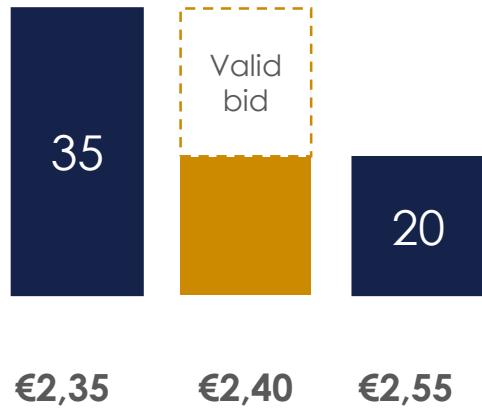
Demand < Offer

- Start price for next cycle is Price of previous round



Demand > Offer -> Next Round minor Price step

Shipper 1:



Major price step	Minor price step	Bids & Demand				
		Offer	S1	S2	S3	Σ
	2,45 €	100				
	2,40€	100	35	20	50	105
2,35€		100	35	30	50	115
2,15€		100	40	40	60	140
1,95€		100	40	50	60	150

2,55€	100	20	20	10	50
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Demand > Offer

- Price increased with Minor Price Step (0,05€)

Valid bids

S1: between 20 and 35
S2: between 20 and 30
S3: between 10 and 50



Demand = Offer -> Auction conclusive

Major price step	Minor price step	Bids & Demand				
		Offer	S1	S2	S3	Σ
	2,45 €	100	30	20	50	100
	2,40€	100	35	20	50	105
2,35€		100	35	30	50	115
2,15€		100	40	40	60	140
1,95€		100	40	50	60	150

Demand = Offer

- Allocation = Shippers Bid
- Cleared Price = Round Price



Demand in Second Price Cycle < Offer -> Auction conclusive

Major price step	Minor price step	Bids & Demand				
		Offer	S1	S2	S3	Σ
	2,45 €	100	30	20	10	60
	2,40€	100	35	20	50	105
2,35€		100	35	30	50	115
2,15€		100	40	40	60	140
1,95€		100	40	50	60	150

Demand < Offer

- Allocation Procedure
- Cleared Price = Price of previous Round



The Allocation algorithm = Linear interpolation between the last Bids for each shipper

Minor Price step	Bids & Demand				
	Offer	S1	S2	S3	Σ
2,45 €	100	30	20	10	60
2,40€	100	35	20	50	105
Delta of Bids		5	0	40	45 =Σof Delta
% Delta's		11% = 5 / 45	0% = 0 / 45	89% = 40 / 45	100%
% Delta applied on Remaining		4 = 11% of 40	0 = 0% of 40	36 = 89% of 40	40
Add to Bid last round		34	20	46	100

Remaining compared to offer = 40

Cleared price ←

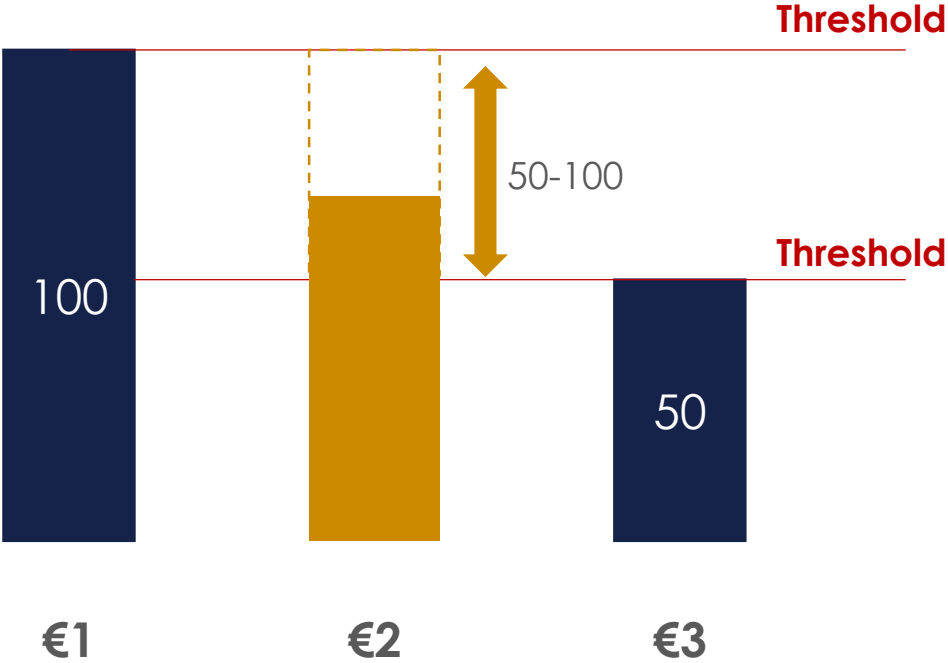
Minimum allocation of 50 000 MWh



Back up



Valid bids



DAM/NNS availabilities

