

ATTACHMENT 3

GLOSSARY OF DEFINITIONS

Unless the context otherwise requires, the capitalized words will have the following meaning taking into account the provisions of the Gas Act and the Code of Conduct:

- (1) **Access Code for Storage or ACS:** shall mean the access code for storage published by the Storage Operator in accordance with the Code of Conduct.
- (2) **Account Factor for Injection:** shall mean the Correction Factor to be applied to the Real Injection Capacity according to attachment D1 of the ACS.
- (3) **Account Factor for Withdrawal:** shall mean the Correction Factor to be applied to the Real Withdrawal Capacity according to attachment D1 of the ACS.
- (4) **Additional Injection Service:** shall mean Injection Capacity offered on the Primary Market for a limited duration up to a Storage Year as a result of optimization of the Storage Installation.
- (5) **Additional Services:** shall mean additional available Storage Services offered on the Primary Market (unbundled, bundled, or combined) as a result of optimization of the Storage Installation.
- (6) **Additional Storage Volume Service:** shall mean Storage Volume offered on the Primary Market for a limited duration up to a Storage Year as a result of optimization of the Storage Installation.
- (7) **Additional Withdrawal Service:** shall mean Withdrawal Capacity offered on the Primary Market for a limited duration up to a Storage Year as a result of optimization of the Storage Installation.
- (8) **Affiliated Company:** shall mean any enterprise falling within the definition of article 1:20 of the Belgian Code of Companies and Associations and article 1.19 of the Gas Act.
- (9) **Aggregated Injection Nominations or AIN:** shall mean the sum of Injection Nominations, expressed in kWh per hour, of all Storage Users (including Transmission Operator's Nominations).
- (10) **Aggregated Withdrawal Nominations or AWN:** shall mean the sum of Withdrawal Nominations, expressed in kWh per hour, of all Storage Users (including Transmission Operator's Nominations).
- (11) **Allocation Calendar:** shall mean the calendar indicating the planning of the Allocation Windows organized by the Storage Operator preceding a Storage Year in accordance with the provisions of attachment C2 of the ACS.

- (12) **Allocation Window:** shall mean a window for allocation of the Storage Services to Participants which may be a Subscription Window or an Auction Window as the case may be.
- (13) **Applicant:** shall mean the Storage User applying by means of the Registration Documents to become a Participant for an Allocation Window in accordance with the Terms and Conditions of such window.
- (14) **Auction:** shall mean the auction, scheduled to take place on Auction Start Date, in accordance with the TCAW.
- (15) **Auction End Date:** shall mean the date and time (Server Time) on which the Auction ends.
- (16) **Auction Form:** shall mean the form used during a one step Auction on which a Participant can indicate his requested quantity and Duration of offered Storage Services and the Bid Price at which he would like to buy the Storage Service in the Auction.
- (17) **Auction Provider:** shall mean a third party (e.g. Prisma) designated by the Storage Operator who is responsible and authorized to organize an Auction according to the provisions of attachment C2 of the ACS and of the TCAW of this Auction Window.
- (18) **Auction Rules:** shall mean the applicable rules in the TCAW and attachment C2 of the ACS.
- (19) **Auction Start Date:** shall mean date and time (Server Time) on which the Auction will start and the Auction starts.
- (20) **Auction Website:** shall mean the website accessible via internet (the address link (URL) will be provided to the Participant by the Storage Operator) through which the Bidders will submit their Bids.
- (21) **Auction Website Manual:** shall mean a hands-on document (a.o. by means of screen shots) for purposes of clarifying the functionalities available for the Bidders in the Auction Website throughout the different steps of the Auction process (i.e. login, bidding, etc.) including instructions for the good working of the Auction Website to be complied with by the Bidder during the Auction.
- (22) **Auction Window:** shall mean the window for allocating the Services through auctioning in accordance with the provisions set out in attachment C2 of the Access Code for Storage and the Terms and Conditions for such window.
- (23) **Bar:** shall mean the "unit of pressure bar" as defined in the ISO 1000 SI units and recommendations for the use of their multiples and of certain other units.
- (24) **Bid:** shall mean a binding request for Storage Services or Call Options made by the Bidder for a certain quantity of Storage Services or Call Options at a certain Bid Price as provided for in attachment C2 of the ACS.

- (25) **Bidder(s):** shall mean the person(s) authorized by the Participant through a Power of Attorney in order to submit a Bid for the Participant as provided for in the TCAW.
- (26) **Bid On Price:** shall mean the Auction principle where Bidders will be invited to enter Bids on the price of the Storage Service offered in the Auction.
- (27) **Bid On Call Option :** shall mean the Auction principle where Bidders will be invited to enter Bids on the price of Call Options in the Auction.
- (28) **Bid Quantity:** shall mean the quantity of a Bid submitted by a Bidder as provided for in attachment C2 of the ACS.
- (29) **Bid Price:** shall mean in case of a multiple round Auction the Round Price set by the Storage Operator for which a Bidder submits a Bid Quantity. In case of a one step Auction, it shall mean the amount a Bidder is ready to pay for one (1) unit of the Storage Services offered in the Auction.
- (30) **Bid Requirements:** shall mean the criteria used for evaluating the Bids received as defined in attachment C2 of the ACS.
- (31) Booster Capacity** shall mean the Storage Service that enables Storage Users to nominate on top of their Subscribed Withdrawal or Injection Capacity, as far as the Aggregated Withdrawal or Injection Nominations do not exceed the available Real Capacities respectively for Withdrawal or Injection.
- (31)(32) Buffergas or Cushion Gas:** shall mean Natural Gas which needs to be in the Underground Reservoir of the Storage Installation for the operational management of the Storage Installation.
- (32)(33) Business Day:** shall mean a Day in Belgium other than a Saturday, a Sunday, a general holiday by the Storage Operator, or a public holiday on which banking institutions are authorized or required by law to close.
- (33)(34) Call Option:** shall mean the right but not the obligation of buying Services in accordance with the provisions set out in attachment C2 of the Access Code for Storage and the TCAW of the Auction Window in which the Call Option was offered.
- (34)(35) Capacity:** shall mean the flow or volume, expressed in Normal Cubic Meter or unit of energy per time unit (conform the European Regulation 715/2009).
- (35)(36) Capacity Check:** shall mean the check performed by the Storage Operator on the Nominations in accordance with attachment D1 of the ACS.
- (36)(37) Capacity Test(s):** shall mean tests of the Storage Installation within the framework of a test program, in accordance with attachment D1 of the ACS.
- (37)(38) Celsius degree (°C):** shall mean the specific interval, expressed in °C, between a Kelvin temperature and the temperature of two hundred seventy three comma fifteen

(273,15) Kelvin, defined as such in the ISO 1000 SI units and recommendations for the use of their multiples and of certain other units.

~~(38)~~**(39)** **Cleared Price:** shall mean the price resulting from an Auction to be paid by the allocated Participants who participated to the respective Auction Window.

~~(39)~~**(40)** **Code of Conduct:** shall mean the Royal Decree dated 23 December 2010 on the code of conduct regarding access to transmission grids of natural gas, to the storage installation of natural gas and to the LNG installation, and amending the Royal Decree of 12 June 2001 on general conditions of supply of natural gas and on conditions for granting authorizations for natural gas supply, published in the official Belgian Gazette on 5 January 2011 (Moniteur belge/Belgisch Staatsblad).

~~(40)~~**(41)** **Commodity Element:** shall mean a percentage to be withheld on a monthly basis by the Storage Operator on certain Storage Services from the Storage User as specified in the Regulated Tariffs and according to attachment D1 of the ACS and which will be used to calculate the GIK.

~~(41)~~**(42)** **Commodity Transfer or Transfer of GIS:** shall mean the transfer of Natural Gas from the Gas in Storage account of the Storage User to another Storage User over the CTP in accordance with attachment D1 of the Access Code for Storage.

~~(42)~~**(43)** **Commodity Transfer Point or CTP:** shall mean the exchange point where Gas in Storage can be transferred from the Storage User to another storage user in accordance with the attachment D1 of the ACS.

~~(43)~~**(44)** **Compensation Gas:** shall mean operational Gas the Storage Operator can buy or sell on its own behalf and at any moment in time to optimize its operational performance or to compensate the excess or shortfall of gas due to a Storage Service.

~~(44)~~ **Conditional Factor for Injection or CFI:** shall mean the Correction Factor to be applied to the subscribed Conditional Injection Capacity in order to obtain the corresponding Real Injection Capacity according to attachment D1 of the ACS.

~~(45)~~ **Conditional Factor for Withdrawal or CFW:** shall mean the Correction Factor to be applied to the subscribed Conditional Withdrawal Capacity in order to obtain the corresponding Real Withdrawal Capacity according to attachment D1 of the ACS.

~~(46)~~ **Conditional Injection Capacity:** shall mean the part of the Injection Capacity, expressed in m³(n)/h or in kWh/h, that can be reduced by the Storage Operator subject to certain conditions according to attachment D1 of the ACS.

~~(47)~~ **Conditional Storage Services:** shall mean Conditional Injection Capacity, Conditional Withdrawal Capacity and Conditional Storage Volume that can be claimed by the Storage Operator.

~~(48)~~ **Conditional Storage Volume Factor or CSF:** shall mean the Correction Factor to be applied to the subscribed Conditional Storage Volume in order to obtain the corresponding Real Storage Volume according to attachment D1 of the ACS.

- ~~(49)~~ **Conditional Storage Volume (Capacity):** shall mean the part of the Storage Volume, expressed in kWh, which is usable by the Storage User subject to certain conditions according to attachment D1 of the ACS.
- ~~(50)~~ **Conditional Withdrawal Capacity:** shall mean the part of the Withdrawal Capacity, expressed in m³(n)/h or in kWh/h, that can be reduced by the Storage Operator subject to certain conditions according to attachment D1 of the ACS.
- ~~(51)~~**(45)** **Confirmed Nomination:** shall mean the confirmation by the Storage Operator of a Nomination submitted by the Storage User, in accordance with the provisions of annex D1 of the ACS.
- ~~(52)~~**(46)** **Contract Period:** shall mean the period beginning on the Start Date and ending on the end date of the Standard Storage Agreement (SSA).
- ~~(53)~~**(47)** **Contract Year:** shall mean a period of 12 consecutive months starting on the Start Date or on the due date of the Standard Storage Agreement.
- ~~(54)~~**(48)** **Conversion GCV or GCV_H:** shall mean the conversion GCV for the H-zone applicable in the Transmission, expressed in kWh/m³(n), that will be used, as the case may be, by the Storage Operator as GCV for the purpose of Nominations and Real Capacity at the Installation Point.
- ~~(55)~~**(49)** **Correction Factor(s):** shall mean the factors by which the Subscribed Capacities are multiplied, in order to obtain the Real Capacities.
- ~~(50)~~ **CREG:** shall mean the “Commission pour la Régulation de l’Electricité et du Gaz” as referred to under article 15/14 of the Gas Act.
- ~~(56)~~**(51)** **Current Filling Trajectory Target:** shall mean from May to November the requested filling percentage of the last control point of the Filling Trajectory crossed minus 5 percentage points and from November to February the requested filling percentage of the upcoming control point of the Filling Trajectory minus 5 percentage points.
- ~~(57)~~**(52)** **Daily Availability Forecast or DAF:** shall mean the report that will be published on a daily basis via Extranet Storage by the Storage Operator to the Storage User, and that contains the Real Capacities for the succeeding hours in accordance with attachment D1 of the ACS.
- ~~(58)~~**(53)** **Daily Factor Report or DFR:** shall mean the report that will be published on a daily basis via Extranet Storage by the Storage Operator to the Storage User, and that contains the Correction Factors for the succeeding hours in accordance with attachment D1 of the ACS.
- ~~(59)~~**(54)** **Day:** shall mean the period of twenty-three (23), twenty-four (24) or twenty-five (25) hours, as the case may be, beginning at 00:00 hours (Belgian time) on each day and ending at 23:59 hours (Belgian time), provided that the date of the day corresponds with the start date of this period as herein defined.

- ~~(60)~~**(55) Default Counterparty:** means the counterparty party designated by Storage User against which its forwarded Nominations from or to the Transmission Operator will be matched in accordance with Attachment D1 of the ACS.
- ~~(61)~~**(56) Deficient Gas:** shall mean Natural Gas at the Installation Point that does not meet at least one of the Quality Requirements.
- ~~(62)~~**(57) Demand:** shall mean the aggregated accepted Bid Quantities of the Valid Bids as demanded by Bidders in a given Round and as provided by the Auction Rules.
- ~~(63)~~**(58) Direct Material Damages:** shall mean damage to tangible property which has a causal link with an error made by a Party in accordance with article 10 of annex 2 of the SSA.
- ~~(64)~~**(59) Due Date:** shall mean the latest Day by which an invoice, rendered within the framework of article 6 of the Standard Storage Agreement, needs to be paid being thirty (30) Days after invoice receipt. The receipt of the invoice is deemed to have occurred three (3) Business Days after the date on which the Storage Operator has sent the invoice.
- ~~(65)~~**(60) Duration:** shall mean the duration for which Storage Services are offered by the Storage Operator and which will be specified in the Terms and Conditions of an Allocation Window.
- ~~(66)~~**(61) Electronic Data Platform Storage for Storage or EDP-Storage:** shall mean the web based data platform as described in the ACS attachment H2 and by which information is made available to the Storage User.
- ~~(67)~~**(62) Emergency:** shall mean each event or circumstance whether or not qualifying as Force Majeure, which necessitates urgent measures to be taken by the Storage Operator acting as Reasonable and Prudent Operator on the one hand in order to maintain the integrity of the Storage Installation (“Storage Emergency”) or of the Transmission System (“Transmission Incident”) or on the other hand as the case may be within the framework of Security of Supply Regulation (“SoS Emergency”) upon request by the Transmission Operator in accordance with article 12 of the SSA.
- ~~(68)~~**(63) Emergency Procedure:** shall mean the procedure which is applicable in case of a reduction or interruption of Transmission and/or Storage Services in accordance with the provisions of attachment G of the ACS.
- ~~(69)~~**(64) Emergency Settlement:** shall mean the Settlement operated by Storage Operator in case of Emergency according to attachment D1 of the ACS.
- ~~(70)~~**(65) Energy Allocation or EA:** shall mean the Natural Gas quantity, expressed in kWh that is allocated to the Storage User at the Installation Point/CTP of the Storage Installation for a given period of time.
- ~~(71)~~**(66) Energy Balance or Yearly Energy Balance:** shall mean the difference, expressed in kWh, at a certain moment in time, between the physical level in the Storage Installation expressed in energy and the sum of GIS accounts.

- ~~(72)~~**(67) EUR or €:** shall mean Euro and is the currency used for billing and tariffs.
- (68) Euribor:** shall mean the rate at which euro interbank term deposits, within the euro zone, are offered by one prime bank to another prime bank.
- ~~(73)~~**(69) Expert:** shall mean the expert appointed in accordance with article 19 of attachment 2 of the Standard Storage Agreement.
- (70) Extended GIS:** shall mean a program set up by the Storage Operator in accordance with the applicable regulations in order to increase the authorized Storage Capacities of the Storage Installation.
- (71) Filling Target:** shall have the meaning and value pursuant to Article 6a of the Security of Supply Regulation. The Storage Operator will publish the applicable Filling Target Rule on its website.
- (72) Filling Target Penalty:** shall mean the penalty applied by Storage Operator on Storage User pursuant to attachment F of the ACS.
- (73) Filling Trajectory:** shall have the meaning and value pursuant to Article 6a of the Security of Supply Regulation. The Storage Operator will publish the applicable Filling Trajectory targets on its website.
- (74) Filling Trajectory Penalty:** shall mean the penalty applied by Storage Operator on Storage User not complying with the Filling Trajectory rule pursuant to attachment D1 of the ACS.
- (75) Final Round:** shall mean, in a multiple round Auction, the last Round that has taken place before the Auction being declared conclusive in accordance with the Auction Rules.
- (76) Financial Bank Guarantee:** shall mean a bank guarantee issued by a bank approved by the Authority for Financial Services and Markets (or a similar organism from one of the Member States of the European member states of the European Union).
- (77) Firm Storage Services:** shall mean firm Injection Capacity, firm Withdrawal Capacity and firm Storage Volume that cannot be claimed by the Storage Operator unless the safe and efficient operation of the Storage Installation and/or the system integrity of the Transmission System cannot be safeguarded anymore, as specified in 12.1.a of the SSA.
- (78) First Committed First Served or FCFS:** shall mean the allocation method applying the principle of whom first commits, first receives the service.
- (79) Force Majeure:** shall have the meaning as defined in article 11 of attachment 2 of the Standard Storage Agreement.
- (80) Forward Nomination / Forward Allocation:** shall mean the Nomination / Allocation in the same direction as the Operating Mode prevailed by the main physical Gas flow.

- (81) **Gas Act:** shall mean the Belgian Gas Act concerning the transportation of gaseous and other substances by pipeline of 12 April 1965 as amended from time to time.
- (82) **Gas Allocation(s):** shall mean the part, expressed in kWh for an hour, of the Natural Gas flow on a metering point or of the Gas in Storage, which is allocated to the Grid User/Storage User, based on the Gas Allocation Rules.
- (83) **Gas Allocation Rules:** shall mean the rules describing how the Gas Allocation needs to be calculated on the basis of the confirmed Nominations and measured flows according to attachment D1 of the ACS.
- (84) **Gas Day:** shall mean the period of twenty-three (23), twenty-four (24) or twenty-five (25) hours, as the case may be, beginning at 06:00 hours (Belgian time) on each day and ending at 06:00 hours (Belgian time) on the following day and the date of any Day shall be the date of its beginning as herein defined.
- (85) **Gas in Kind or GIK:** shall mean the Natural Gas, expressed in kWh, withheld by the Storage Operator based on the Commodity Element in order to cover the Own Consumption of the Storage Installation.
- (86) **Gas in Cash or GIC:** shall mean the fee, expressed in EUR, withheld by the Storage Operator based on the Commodity Element in order to cover the Own Consumption of the Storage Installation.
- (87) **Gas in Storage or GIS:** shall mean the account, expressed in kWh established by Storage Operator which reflects a quantity of Natural Gas (expressed in energy) that said Storage User has in Storage at a given time.
- (88) **Gas in Storage Allocation:** shall mean the Gas Allocation for Gas in Storage calculated according attachment D1 of the ACS.
- (89) **Gas Month:** shall mean the period that starts at 06:00 hours (Local time) on the first Day of each month and that ends at 05:59 hours (Local time) on the first Day of the next month.
- (90) **Gas Pledge:** shall mean the pledge established by the Storage User in favor of the Storage Operator as security for the fulfillment of his obligations under and in connection with the Standard Storage Agreement in accordance with article 14.3 of the attachment 2 of the SSA.
- (91) **Gas Price Daily Buy or GPDbuy:** shall mean for each Day, expressed in EUR/kWh, the highest of the ZTP European Gas Spot Index, the SMPbuy and the FGPbuy.
- (92) **Gas Price Daily Sell or GPDsell:** shall mean for each Day, expressed in EUR/kWh, the lowest of the ZTP European Gas Spot Index, the SMPsell and the FGPsell.
- (93) **Gas Year:** shall mean a period of twelve (12) months that starts on October, 1st of a year at 06:00 hours (Belgian time) and ends on October, 1st at 05:59 hours (Belgian time) the next year.

- (94) **Gas Week:** shall mean the period beginning at 06:00 (Belgian time) on a Monday and ending at 06:00h (Belgian time) the next Monday.
- (95) **Grid User:** shall mean any natural person or legal person to which the Natural Gas will be transferred by the Storage User for transportation in the Transmission Grid at the Installation Point.
- (96) **Gross Calorific Value or GCV:** shall mean that quantity of heat, expressed in kWh, produced by the complete combustion of one (1) normal cubic metre of Natural Gas or Natural Gas at twenty-five (25) degrees Celsius and an absolute pressure of one decimal zero one three two five (1.01325) bar with excess air at the same temperature and pressure as the Natural Gas or the Natural Gas when the products of combustion are cooled to twenty-five (25) degrees Celsius and when the water formed by combustion is condensed to the liquid state and the products of combustion contain the same total mass of water vapour as the Natural Gas or the Natural Gas and air before combustion.
- (97) **H-Gas or H-Natural Gas:** shall mean Natural Gas having a nominal Gross Calorific Value nominal of eleven ~~eoma-decimal six~~-three (11.63) kWh/m³(n) and within the Quality Requirements..
- (98) **Indicative Maintenance Program:** shall mean information provided by the Storage Operator to the Storage Users about the foreseen Maintenance and their implication on the Real Capacity.
- (99) **Injection:** shall mean Injection of Natural Gas into the Storage System for the corresponding Storage User.
- (100) **Injection Allocation:** shall mean the Gas Allocation for Injection which is based on Gas Allocations Rules.
- (101) **Injection Capacity:** shall mean the Storage Service, expressed in m³(n)/h or in kWh/h, which can be used to inject Natural Gas in the Storage Installation.
- (102) **Injection Nomination:** shall mean a Nomination, expressed in kWh per hour for Injection by the Storage User at the Installation Point.
- (103) **Injection Season:** shall mean the period of time which runs from 01 April till 30 September of the same calendar year and of which the start date and end date can be modified.
- (104) **Installation Point:** shall mean the point belonging to the Storage Installation and connected to the Transmission Grid.
- (105) **Joule or J:** shall be identical to the definition of the derived "SI unit of quantity of heat J" as defined in ISO 1000 SI units and recommendations for the use of their multiples and of certain other units.
- (106) **Kilowatt-hour or kWh:** shall mean the "unit of energy" as defined in the ISO 1000 SI units and recommendations for the use of their multiples and of certain other units and equals three decimal six million (3.6 10⁶) joules.

- (107) **“Know Your Customer”**: shall mean the Storage Operator policy verifying the identity of the candidate Storage User and assessing its professional reliability, along with the potential risks of fraudulent intentions or performing illegal acts in connection with the Services. It includes but is not limited to the trading history and track record, financial health check and reputational information publicly available and can be updated from time to time.
- (108) **Long Term Storage Services or LTS**: shall mean Storage Services which are offered by the Storage Operator for a Service Period between 2 years and 10 years, as provided for in the Access Code for Storage.
- (109) **Maintenance**: shall mean maintenance, repair or replacement works to the Storage Installation or any part thereof, done by the Storage Operator in order to keep the Storage Installation functioning.
- (110) **Maintenance Factor for Injection or MFI**: shall mean the Correction Factor due to Maintenance to be applied to the Subscribed Injection Capacities in order to obtain the corresponding Real Capacities according to attachment D1 of the ACS.
- (111) **Maintenance Factor for Withdrawal or MFW**: shall mean the Correction Factor due to Maintenance to be applied to the Subscribed Withdrawal Capacities in order to obtain the corresponding Real Capacities according to attachment D1 of the ACS.
- (112) **Maximum Bid Quantity**: shall mean the maximum quantity a Bid Quantity may have as provided for in attachment C2 of the ACS.
- (113) **Measurement and testing procedures**: shall mean the procedures used by the Metering Facility Operator to measure Natural Gas flow and Gas Quality, and test measurement equipments at the Installation Point, in attachment E of the Access Code for Storage.
- (114) **Metering Facility Operator or MFO**: shall mean the operator who operates, maintains and calibrates the metering and the quality insurance installations which are used inside the metering installations at the Installation Point.
- (115) **Month**: shall mean the period beginning at 00:00 hours (Belgian time) on the first Day of any calendar month and ending at 23:59 hours (Belgian time) on the last Day of the calendar month concerned.
- (116) **Monthly Factor Report or MFR**: shall mean the report that is communicated on a monthly basis via Extranet Storage by the Storage Operator to the Storage User and that contains the Correction Factors for the succeeding Gas Month.
- (117) **Natural Gas or Gas**: shall mean the gaseous fuel from underground origin, and consisting mainly out of methane, including liquified natural gas (LNG) and except mine gas (conform article 1.2° of the Gas Act).
- (118) **Nomination(s)**: shall mean the advance notice of the quantity of energy for a hour by the Grid User/Storage User towards the Transmission Operator/Storage Operator

within the part of allocated Capacity and additional Capacity, expressed in kWh per hour, he wishes to use.

- (119) **Normal Cubic Meter or m³(n):** shall mean the quantity of Natural Gas, expressed in m³(n), which at zero (0) degree Celsius and at an absolute pressure of one decimal zero one three two five (1.01325) bar and when free of water vapour occupies the volume of one (1) cubic meter.
- (120) **Offer:** shall mean the Storage Services offered during an Auction Window as defined in the relevant TCAW.
- (121) **Operating Balancing Agreement or OBA:** shall mean an agreement between two adjacent operators in order to fix the balancing modalities of a for both operators common Installation Point.
- (122) **Operating Mode:** shall mean the physical state of the Storage Installation (being Injection, Withdrawal or Stop) for a given hour.
- (123) **Operating Permits:** shall mean the permits granted to the Storage Operator for operating the Storage Installation in accordance with the provisions of the applicable legislation.
- (124) **Operating Procedures:** shall mean the procedures as described in attachment D1 of the Access Code for Storage.
- (125) **Own Consumption:** shall mean the usage of energy (Natural Gas or equivalent electricity for the Storage Installation energy supply, including losses), expressed in kWh, by the Storage Operator in relation to its Injection and Withdrawal activities.
- (126) Participant(s): shall mean a Party being registered as a participant by the Storage Operator for an Allocation Window in accordance with attachments C1 and C2 of the Access Code for Storage.
- (126)(127) Penalty Settlement: shall mean the Settlement executed by the Storage Operator in case of a Filling Trajectory Penalty, according to attachment D1 of the ACS, or a Filling Target Penalty, according to attachment F of the ACS.
- (127)(128) Pledged Natural Gas or Gas Pledge: shall mean the amount of Natural Gas stored by the Storage User to establish the Gas Pledge in accordance with article 14.3 of the SSA.
- (128)(129) Power of Attorney: shall mean the authorization granted by a Participant to its Bidders in order to submit Bids through the Auction Website as provided for in the TCAW.
- (129)(130) Price Step(s): shall mean the price step to be set by the Storage Operator applicable for a certain Round and cycle during an Auction Window as provided for in the Auction Rules (for the first cycle “Major Price Step” and the for the second cycle “Minor Price Step”) in accordance with the Auction Rules.

~~(130)~~**(131) Primary Market:** shall mean the market of Services which are directly offered and traded by the Storage Operator.

~~(131)~~**(132) Priority Booster Capacity:** shall mean the interruptible Withdrawal and Injection Services which are commercialized by the Storage Operator on a yearly and shorter term basis, that enables Storage Users – with priority on the Unused Capacity - to nominate on top of their Subscribed firm Withdrawal or firm Injection Capacity, as far as the Aggregated Withdrawal or Injection Nominations do not exceed the available Real Capacities respectively for Withdrawal or Injection.

~~(132)~~**(133) Proposed Regulated Tariff:** shall mean the regulated tariff proposed and submitted by the Storage Operator to the CREG in anticipation of a formal approval of such Regulated Tariff.

~~(133)~~**(134) Provisional or Steering Allocation:** shall mean the quantity of Natural Gas, expressed in kWh, allocated to different Storage Users for a given hour on the basis of Gas Allocation rules applicable at the Installation Point and based on Provisional Measurements.

~~(134)~~**(135) Provisional Measurement:** shall mean the measurement available in principle one hour after the concerned period or, if these data are not available, Replacement Values.

~~(135)~~**(136) Quality Requirements:** shall mean the specifications with respect to the composition and physical specifications of Natural Gas as defined in attachment D2 of the Access Code for Storage.

~~(136)~~**(137) Realized Temperature:** shall mean the result for a certain Gas Day of the division by 11 of the sum of following temperatures in centigrade measured in Ukkel: 0,5 x t°(6h); t°(8h); t°(10h); t°(12h); t°(14h); t°(16h); t°(18h); t°(20h); t°(22h); t°(0h); t°(4h); 0,5 x t°(6h).

~~(137)~~**(138) Real Capacity:** shall mean that part of a Subscribed Capacities, which is at the disposal of the Storage User for Nomination for Injection, Storage or Withdrawal, after applying the Correction Factors to the Subscribed Capacities, expressed in the corresponding units.

~~(138)~~**(139) Real Injection Capacity:** shall mean that part of a Subscribed Injection Capacity, which is at the disposal of the Storage User for Nomination for Injection after applying the Correction Factors to the Subscribed Capacity, expressed in the corresponding units.

~~(139)~~**(140) Real Storage Volume:** shall mean that part of a Subscribed Storage Volume, which is at the disposal of the Storage User for Storage after applying the Correction Factors to the Subscribed Capacity, expressed in the corresponding units.

~~(140)~~**(141) Real Withdrawal Capacity:** shall mean that part of a Subscribed Withdrawal Capacity, which is at the disposal of the Storage User for Nomination for Withdrawal after applying the Correction Factors to the Subscribed Capacity, expressed in the corresponding units.

- ~~(141)~~**(142) Reasonable and Prudent Operator:** shall mean that degree of diligence, prudence and foresight reasonably and ordinarily exercised by experienced operators engaged in the same line of business and operating under the same or similar circumstances having due consideration to the interest of the other Party under the Main Conditions.
- ~~(142)~~**(143) Registration Document(s):** shall mean all documents necessary for an Applicant to apply for registration to become a Participant to an Allocation Window.
- ~~(143)~~**(144) Registration Evaluation:** shall mean the registration evaluation process performed by the Storage Operator using the Registration Documents submitted by the Applicant to decide if such Applicant may or may not become a Participant with its designated Bidders in accordance with the TCAW.
- ~~(144)~~**(145) Regulated Tariffs:** shall mean the applicable tariffs for the Storage Services as approved by the CREG.
- ~~(145)~~**(146) Relative Density:** shall mean the density of Natural Gas divided by the density of dry air at normal conditions.
- ~~(146)~~**(147) Renomination:** shall mean a Nomination, expressed in kWh per hour, which is made after 14:00 hours of the day before the Gas Day and which replaces earlier Nominations for that Gas Day according to attachment D1 of the ACS.
- ~~(147)~~**(148) Replacement Value:** shall mean the value used to replace a missing metering value.
- ~~(148)~~**(149) Request(s):** shall mean the request to subscribe Storage Services by means of a Services Request Form.
- ~~(149)~~**(150) Reservation:** shall mean the provisional Service Allocation of a specific amount of Storage Services to a Storage User, before the Subscription of the Service by the Storage User.
- ~~(150)~~**(151) Reserve Price:** shall mean the start price set by Storage Operator at the beginning of an Auction Window as provided for in the Auction Rules.
- ~~(151)~~**(152) Reverse Nomination / Reverse Allocation:** shall mean the Nomination / Allocation in the opposite direction as the Operating Mode prevailed by the main physical Gas flow.
- ~~(152)~~**(153) Round:** shall mean a round of the Auction, evolving as described price evolution rules as provided for in the Auction Rules.
- ~~(153)~~**(154) Round Closing Time or RCT:** shall mean the time when a Round is closed (in accordance with the Round Duration) and Bids can no longer be submitted.
- ~~(154)~~**(155) Round Duration:** shall mean the planned duration of a Round between ROT and RCT.

~~(155)~~**(156) Round Opening Time or ROT:** shall mean time when a Round is opened for submitting Bids.

~~(156)~~**(157) Round Price:** shall mean the price set by the Storage Operator for a specific Round.

~~(157)~~**(158) Run-off:** shall mean the rule applicable to a Storage User in case of exceeding or shortfall of his GIS in accordance with attachment D1 of the ACS.

~~(158)~~**(159) Run-off Period:** shall mean the period starting as from the exceeding or shortfall of the GIS until the end date as defined under the Run-off rules in attachment D1 of the ACS.

~~(159)~~**(160) Run-off Settlement:** shall mean the Settlement executed by the Storage Operator in case of Run-off, according to attachment D1 of the ACS.

~~(160)~~**(161) Seasonal Storage Program:** shall mean the Storage Program of the Storage User for coming six months within a Storage Year in accordance with attachment D1 of the ACS.

(162) Seasonal Storage Services: shall mean Storage Services including both Injection and Withdrawal and where Injection is mainly performed in the Injection Season and Withdrawal mainly in the Withdrawal Season.

~~(161)~~**(163) Seasonal Storage Volume:** shall mean Storage Volume bundled with Seasonal Storage Services.

~~(162)~~**(164) Secondary Market:** shall mean all the transactions of Storage Service(s) that do not take place on the Primary Market.

~~(163)~~**(165) Secondary Market Platform or SMP:** shall mean the webpage on the Electronic Data Platform for Storage provided by the Storage Operator allowing trading of Storage Services between Storage Users on the Secondary Market in accordance with the provisions of attachment C3 of the ACS.

~~(164)~~**(166) Security of Supply (Regulation):** shall mean Regulation (EU) No 2017/1938 of the European Parliament and of the Council of 25 October 2017 concerning the measures to safeguard security of gas supply and repealing Regulation (EU) No 994/2010.

~~(165)~~**(167) Server Time:** shall mean the time (Brussels local time) as displayed on the Auction Website.

~~(166)~~**(168) Service Allocation:** shall mean the allocation, in accordance with the Service Allocation Rules, of the available Storage Services by Storage Operator for the Storage Users for use of the Storage Services by these Storage Users.

~~(167)~~**(169) Service Allocation Rules:** shall mean the rules which determine how Storage Services are allocated to the different Participants/Storage Users.

~~(168)~~**(170) Service End Date:** shall mean the end date of the Service Period.

~~(169)~~**(171) Services Fee(s) or Monthly Services Fee(s):** shall mean the amounts, expressed in EUR, invoiced to and payable by the Storage User on a Monthly basis, for the Storage Services subscribed under the Standard Storage Agreement.

~~(170)~~**(172) Service Period:** shall mean the period during which the Storage User shall have subscribed any Storage Services under the Standard Storage Agreement.

~~(171)~~**(173) Service Start Date:** shall mean the start date of the Service Period.

~~(172)~~**(174) Service Subscription:** shall mean the request of a Storage User to be allocated Storage Services and the subsequent Services Allocation by the Storage Operator to the Storage User in accordance with attachments C1, C2 and C3 of the Access Code for Storage.

~~(173)~~**(175) Service(s) Confirmation:** shall mean the acceptance by the Storage Operator of the duly signed SCFC in accordance with the rules and periods set out in applicable law and regulation. Any executed Services Confirmation shall become part of the Standard Storage Agreement and be added in attachment 1 of the Standard Storage Agreement.

~~(174)~~**(176) Services Confirmation Form for Assignment or SCFA:** shall mean the form (as published on the Storage Operator's website), by which the Storage Operator shall confirm to the Storage User the availability of the Storage Services, for which the Storage User has submitted a Services Request Form for Assignment in accordance with attachment C3 of the Access Code for Storage.

~~(175)~~**(177) Services Confirmation Form for Contracting or SCFC:** shall mean the form (as published on the Storage Operator's website), by which the Storage Operator shall confirm to the Storage User the availability of the Storage Services, for which the Storage User has submitted a Services Request Form for Contracting in accordance with attachment C2 of the Access Code for Storage.

~~(176)~~**(178) Services Request Form:** shall mean the form (as published on the Storage Operator's website) which the Storage User shall use to ask for Storage Services, i.e. a Services Request Form for Quotation or a Services Request Form for Contracting in accordance with attachment C2 of the Access Code for Storage.

~~(177)~~**(179) Services Request Form for Contracting or SRFC:** shall mean the form (as published on the Storage Operator's website), which the Storage User shall use to submit a binding Request in accordance with attachment C2 of the Access Code for Storage.

~~(178)~~**(180) Services Request Form for Quotation or SRFQ:** shall mean the form (as published on the Storage operators website), which the Storage User shall use to submit a non-binding Request in accordance with attachment C2 of the Access Code for Storage.

~~(179)~~**(181) Services Request Form for Assignment or SRFA:** shall mean the form (as published on the Storage Operator's website), which the Storage User shall use to

submit a request for an assignment in accordance with attachment C3 of the Access Code for Storage.

~~(180)~~**(182) Settlement:** shall mean a correction on a Storage Service amount, either in Natural Gas or the settlement fee mentioned on the invoice to be paid, due to applying the Gas Allocations settlements according to attachment D1 of the ACS.

~~(181)~~**(183) Short Term Storage Services or STS:** shall mean Storage Services which are offered by the Storage Operator for a Service Period shorter than one (1) Storage Year.

~~(182)~~**(184) Standard Bundled Unit or SBU:** shall mean the bundle of Storage Services which are commercialized by the Storage Operator on a yearly and on a long term basis.

~~(183)~~**(185) Standard Transmission Agreement:** shall mean the Transmission Agreement concluded between the Transmission Operator and a Grid User as approved by the CREG.

~~(184)~~**(186) Start Date:** shall mean the date on which the Standard Storage Agreement shall enter into force between the Parties.

~~(185)~~**(187) Stop or Stop Mode:** shall mean the Operating Mode in which the Storage Installation is neither in Operating Mode Injection, nor in Operating Mode Withdrawal.

~~(188)~~**Storage:** shall mean each activity which consists in storing gaseous Natural Gas in Storage Installations, except storing Natural Gas in pipelines.

~~(186)~~**(189) Storage Installation:** shall mean the storage installation of Loenhout which is operated by the Storage Operator for the Injection, Storage and Withdrawal of Natural Gas, as provided in the Standard Storage Agreement and the Access Code for Storage.

~~(187)~~**(190) Storage Operator:** shall mean the operator of the Storage Installation within the framework of the SSA and ACS.

~~(188)~~**(191) Storage Operator's Daily Storage Notice or TDT:** shall mean the confirmed daily Nomination program notified by the Storage Operator to the Storage User in accordance with attachment D1 of the ACS.

~~(189)~~**(192) Storage Operator's Gas Price Buy (FGPbuy) or Sell (FGPsell):** shall mean the price, expressed in € / kWh, for each Day, at which the Storage Operator can buy or sell Natural Gas.

~~(190)~~**(193) Storage Program(me):** shall mean the storage program published by the Storage Operator in accordance with the Code of Conduct.

~~(191)~~**(194) Storage Parameters:** shall mean the yearly document published by the Storage Operator on its website including parameters that can be changed from time to time in accordance with the ACS.

~~(192)~~**(195) Storage Season:** shall mean the Injection Season or Withdrawal Season.

- ~~(193)~~**(196) Storage Service(s) or Services:** shall mean the regulated services (i.e. transport services and other services) related to the Storage Installation and delivered by the Storage Operator in accordance with the Standard Storage Agreement and the Access Code for Storage.
- ~~(194)~~**(197) Storage User's Daily Storage Notice or SDT:** shall mean the Nomination program sent by the Storage User to the Storage Operator to notify the latter of the flows to be realized on his behalf the next Gas Day or the current Gas Day, as the case may be, in case of a Renomination in accordance with attachment D1 of the ACS.
- ~~(195)~~**(198) Storage User's Representative:** shall mean any natural person or corporate entity that negotiates in name of and/or for the account of the Storage User, appointed according to the Standard Storage Agreement.
- ~~(196)~~**(199) Storage Volume:** shall mean the Storage Service, expressed in energy, which can be used to store Natural Gas in the Storage Installation.
- ~~(197)~~**(200) Storage Year:** shall mean the period that starts at 06h00, 01 April, of each calendar year and ends at 05h59 of the next 01 April and of which the start and end date can be modified.
- ~~(198)~~**(201) Strike Price:** shall mean the price at which a Storage User that was allocated Call Options during an Auction Window can buy Storage Services offered during this Auction Window. The amount of the Strike Price is defined by the Storage Operator in the TCAW.
- ~~(199)~~**(202) Subscribed Capacity:** shall mean the Injection and/or Withdrawal Capacity (expressed in m³(n)/h and all its multiples or expressed in kWh/h and all its multiples) and/or Storage Volume (expressed in kWh and all its multiples) subscribed by the Storage User according to the Service Confirmation Form of the Standard Storage Agreement.
- ~~(200)~~**(203) Subscriber:** shall mean a Storage User having subscribed Storage Capacity, in accordance with attachment C1 of the Access Code for Storage.
- ~~(201)~~**(204) Subscription:** shall mean the contracting of a Storage Services by the Storage User, in accordance with attachment C1 of the Access Code for Storage.
- ~~(202)~~**(205) Subscription Window:** shall mean the window for requesting the Services in accordance with the provisions set out in attachment C2 of the Access Code for Storage and the Terms and Conditions for such window.
- ~~(203)~~**(206) Switch of Operating Mode or Switch:** shall mean a change of Operating Mode from Withdrawal to Stop or Injection, from Injection to Stop or Withdrawal, from Stop to Injection or Withdrawal.
- ~~(204)~~**(207) System Marginal Buy Price or SMPbuy:** shall mean for a specific day, the purchase price expressed in EUR/kWh on the on-the-day commodity market of National Grid Gas in the United Kingdom, determined by National Grid plc.

- ~~(205)~~**(208) System Marginal Sell Price or SMP_{sell}**: shall mean for a specific day, the sell price expressed in EUR/kWh on the on-the-day commodity market of National Grid Gas in the United Kingdom, determined by National Grid plc.
- ~~(206)~~**(209) Tariff**: shall mean the tariff to be invoiced to the Storage Users conform the respective Allocation Windows – i.e. for a Subscription Window this is equal to the Regulated Tariff; for an Auction Window organized under the principle of Bid On Price this is equal to the Cleared Price of the corresponding Auction Window and for an Auction Window organized under the principle of Bid On Call Option this is equal to the Strike Price (only if the Call Option is exercised) of the corresponding Auction Window.
- ~~(207)~~**(210) Terms and Conditions or TCSW or TCAW**: shall mean the specific terms and conditions applicable to a specific Allocation Window (Subscription Window “TCSW” or Auction Window “TCAW”) and/or offered Storage Services, including related services (as the case may be).
- ~~(208)~~**(211) Total Monthly Fee(s) or Total Fee(s)**: shall mean the sum of all applicable Fee(s) as provided for in attachment B of the Access Code for Storage and which shall be due on a Monthly basis according to the Standard Storage Agreement.
- ~~(209)~~**(212) Total Storage Capacity**: shall mean the maximum volume, expressed in kWh or m³ of Natural Gas which can be stored at the Storage Installation.
- ~~(210)~~**(213) Transmission Operator**: shall mean the operator of the Transmission System to which the Storage Installation is connected at the Installation Point and which was designated under Article 8 of the Gas Act.
- ~~(211)~~**(214) Transmission Agreement**: shall mean the applicable agreement, including but not limited to Standard Transmission Agreement, concluded between the Transmission Operator and a Grid User for Transmissions Services.
- ~~(212)~~**(215) Transmission Services**: shall mean the service offered by the Transmission Operator on the Transmission System including all services associated with the Natural Gas transport and subscribed by a Grid User under an applicable Transmission Agreement.
- ~~(213)~~**(216) Transmission System or Transmission Grid**: shall mean the adjacent Natural Gas grid operated by the Transmission Operator (conform the Code of Conduct).
- ~~(214)~~**(217) Underground Reservoir**: shall mean the reservoir which holds the Natural Gas In Storage at the Storage Installation of Loenhout.
- ~~(215)~~**(218) Unused Capacity**: shall mean the possibility for Storage User to nominate on top of its subscribed Injection and Withdrawal Capacities. It can be offered under Booster Capacity or Priority Booster Capacity.
- ~~(216)~~**(219) Usable Storage Capacity or Usable Volume**: shall mean the Capacity of the underground storage expressed in kWh or m³(n) that the Storage Operator offers to Storage Users, taking into account the system integrity and the operational conditions of the Storage Installation and the Transmission System.

- ~~(217)~~**(220) Useful Storage Capacity or Useful Volume:** shall mean the total Capacity of the underground storage, expressed in kWh or m³(n), of the Storage Installation reduced by the Cushion Gas Capacity.
- ~~(218)~~**(221) Valid Bid:** shall mean the latest Bid of a Participant submitted by one of its Bidder(s) for a Round, which has been validated by the Storage Operator as provided for in attachment C2 of the ACS.
- ~~(219)~~**(222) Validated Allocation:** shall mean the Gas Allocation (of Injection, Withdrawal and Gas in Storage), expressed in kWh or m³(n), to the active Storage Users based on validated metered data and on applicable Gas Allocation rules.
- ~~(220)~~**(223) Validated Measurement:** shall mean the measurements which are the result of the Validation.
- ~~(221)~~**(224) Volume Balance:** shall mean the volume (expressed m³(n) or in kWh) calculated daily, during the Storage Year, as the sum of all ingoing (positive) flows and outgoing (negative) flows in the Underground Reservoir resulting in the physical level.
- ~~(222)~~**(225) Volume Factor for Injection or VFI:** shall mean the Correction Factor to be applied on the subscribed firm Injection Capacity in order to obtain the corresponding Real Injection Capacity according to attachment D1 of the ACS.
- ~~(223)~~**(226) Volume Factor for Withdrawal or VFW:** shall mean the Correction Factor to be applied to the subscribed firm Withdrawal Capacity in order to obtain the corresponding Real Withdrawal Capacity according to attachment D1 of the ACS.
- ~~(224)~~**(227) Week:** shall mean the period beginning at 00:00 hours (Belgian time) on a Monday (first Day of any calendar week) and ending at 23:59 hours (Belgian time) on the last Day of this calendar week.
- ~~(225)~~**(228) Weekly Availability Forecast or WAF:** shall mean the report that will be communicated on a weekly basis via Extranet Storage by the Storage Operator to the Storage User, and that contains the Real Injection Capacity and Real Withdrawal Capacity for the succeeding Gas Week or Gas Days.
- ~~(226)~~**(229) Weekly Factor Report or WFR:** shall mean the report that will be communicated on a weekly basis via Extranet Storage by the Storage Operator to the Storage User, and that contains the Correction Factors for the succeeding Gas Week or Gas Days.
- ~~(227)~~**(230) Withdrawal:** shall mean the withdrawal of Gas In Storage from the Storage Installation for redelivery at the Installation Point.
- ~~(228)~~**(231) Withdrawal Allocation:** shall mean the Gas Allocation for Withdrawal which is based on Gas Allocations Rules.
- ~~(229)~~**(232) Withdrawal Capacity:** shall mean the Storage Service, expressed in m³(n)/h or in kWh/h, which can be used to withdraw Gas In Storage from the Storage Installation.

- ~~(230)~~**(233) Withdrawal Nomination or WN:** shall mean a Nomination for Withdrawal by the Storage User at the Installation Point, expressed in kWh per hour, independent of the physical flow of the Storage Installation.
- ~~(231)~~**(234) Withdrawal Season:** shall mean the period expressed in Gas Days of time which runs from 01 October till 31 March of the next Calendar Year and of which the start and end date can be modified.
- ~~(232)~~**(235) Wobbe:** shall mean the GCV divided through the square root of the Relative Density of the Natural Gas.
- ~~(233)~~**(236) Yearly Energy Balance Settlement:** shall mean the Settlement executed by the Storage Operator in case a Yearly Energy Balance is performed, according to attachment D1 of the ACS.
- ~~(234)~~**(237) Yearly Storage Services or YTS:** shall mean Storage Services which are offered by the Storage Operator for a Service Period of one (1) Storage Year, being 12 consecutive months.
- ~~(235)~~**(238) ZIG Day-Ahead or ZIG:** shall mean the Platts' assessment of the Zeebrugge Index Gas price Day-Ahead , expressed in €/MWh, as published by Platts, which, at the sole discretion of the Storage Operator providing an one month's prior written notice to the Storage Users, may be replaced by the Storage Operator, at any moment in time, by another relevant Natural Gas price index.
- ~~(236)~~**(239) ZTP European Gas Spot Index:** shall mean the EEX assessment of the ZTP European Gas Spot Index Day-Ahead on Pegas, expressed in €/MWh, as published by EEX, which, at the sole discretion of the Storage Operator providing an one month's prior written notice to the Storage Users, may be replaced by the Storage Operator, at any moment in time, by another relevant Natural Gas price index